MINISTRY OF ENERGY AND PETROLEUM

STATE DEPARTMENT FOR ENERGY

ENERGY SUB-SECTOR BUDGET PROPOSAL REPORT

FOR 2027/28-2029/30

AUGUST 2026

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Presentation of overall Mandate of the State Department for Energy and its SAGAs

Ministry of Energy and Petroleum State Department for Energy REPUBLIC OF KENYA	POLICY/GUIDANCE
EPRA Energy & Petroleum Regulatory Authority	REGULATION
KenGen GDC Geothermal Development Company Green Energy for Kenya	POWER GENERATION/ EXPLORATION
KETRACO Kenya Electricity Transmission Co. Ltd. "Building a World Class National Grid"	POWER TRANSMISSION
Kenya Power REREC	POWER DISTRIBUTION
NuPEA NUCLEAR POWER & ENERGY AGENCY	NUCLEAR POWER DEVELOPMENT

ACRONYMS

CEEC	Centre for Energy Efficiency and Conservation
EPRA	Energy and Petroleum Regulatory Authority
GDC	Geothermal Development Company
GOK	Government of Kenya
IPPs	Independent Power Producers
KAM	Kenya Association of Manufacturers
KENGEN	Kenya Electricity Generating Company
KEPSA	Kenya Private Sector Alliance
KETRACO	Kenya Electricity Transmission Company
KPLC	Kenya Power and Lighting Company
MDAs	Ministries/Departments/Agencies
MTEF	Medium term expenditure framework
MW	Mega Watt
MWe	Megawatt equivalent
NCA	National Construction Authority
NEMA	National Environmental Management Authority
NuPEA	Nuclear Power and Energy Agency
PPP	Public-Private-Partnership
PPR	Programme Performance Review
REREC	Rural Electrification and Renewable Corporation
SAGAs	Semi-Autonomous Government Agencies

EXECUTIVE SUMMARY

The Energy Sub-Sector is a critical enabler of Kenya's socio-economic transformation and the achievement of national development priorities under Kenya Vision 2030, the Fourth Medium Term Plan (MTP IV), the Bottom-Up Economic Transformation Agenda (BETA), and regional and international commitments. The Sub-Sector contributes to economic growth, industrialization, employment creation and improved livelihoods through the development of reliable, affordable and sustainable energy infrastructure and services. Particular emphasis is being placed on renewable energy, clean cooking, energy efficiency, energy storage and other clean energy technologies to enhance energy security and sustainability.

The Energy Sub-Sector comprises four main programmes: General Administration, Planning and Support Services; Power Generation; Power Transmission and Distribution; and Alternative Energy Technologies. The programmes are implemented by the State Department for Energy and its agencies, including EPRA, KenGen, GDC, KETRACO, Kenya Power, REREC and NuPEA. The Sub-Sector's interventions are guided by the strategic objectives of enhancing exploitation of energy resources; expanding access to clean, reliable and competitive energy services; ensuring security and reliability of energy supply; promoting environmental conservation and energy efficiency; and strengthening the legal, policy and institutional framework.

During FY 2023/24–2025/26, the Sub-Sector continued to implement programmes aimed at expanding generation capacity, strengthening transmission and distribution infrastructure, increasing electricity access, promoting alternative energy technologies and improving the policy and regulatory environment.

The approved budget increased from KShs. 55.510 billion in FY 2023/24 to KShs. 62.626 billion in FY 2025/26, while actual expenditure increased from KShs. 42.964 billion to KShs. 58.286 billion over the same period. Budget absorption improved from 77.40 per cent in FY 2023/24 to 93.07 per cent in FY 2025/26, indicating improved utilization of available resources. The actual expenditure as a percentage of total approved budgets were 77.40%, 91.54% and 93.07% for FYs 2023/24, 2024/25 and 2025/26 respectively.

Significant progress was recorded in power generation. Installed generation capacity increased to 3,309.5 MW, with the commissioning of the 47 MW Orpower and Globaleq plants, 0.5 MW KTDA Nyambunde Hydroelectric Power Plant and 35 MW Sosian Power Plant. The 63 MW Olkaria I Rehabilitation Project reached 90 per cent completion, while the 80.3 MW Olkaria VII Geothermal Power Plant reached 7 per cent completion. Fifteen geothermal wells were drilled in Menengai and Baringo-Silali, increasing cumulative steam equivalent capacity to 295.57 MWe.

The transmission and distribution network was also expanded. During the review period, 354.1 km of transmission lines and seven high-voltage substations were constructed, while the National System Control Centre progressed to 27.03 per cent completion. The distribution network was expanded by 1,387 km of medium-voltage lines and 17 distribution substations. A total of 1,278,974 new customers, including 1,741 public facilities, were connected to electricity, bringing cumulative electricity connections to 10,432,707 customers as at June 2026. In addition, 15,786 street-lighting lanterns were installed and four hybrid mini-grids constructed.

Progress was also recorded in alternative energy technologies. The Sub-Sector constructed 14 institutional and 911 household biogas plants, disseminated 21,200 subsidized clean cooking stoves, installed 162,604 standalone Solar Home Systems, and established an Energy Centre in Maralal. In the policy and institutional area, the National Energy Policy 2025 was developed and several regulations were gazetted, including regulations on net metering, energy management, integrated national energy planning, solar water heating and biofuels. A total of 220 people were trained under the Nuclear Power Programme.

During the MTEF period 2027/28–2029/30, the Sub-Sector will focus on expanding generation capacity, strengthening the transmission and distribution network, increasing electricity access, advancing nuclear energy development, scaling up alternative energy technologies and strengthening sector planning and institutional capacity.

Key planned deliverables include adding 187.1 MW of generation capacity, installing a 200 MWh Battery Energy Storage System (BESS), drilling 27 geothermal wells, training 500 people in nuclear-related courses, constructing 1,729 km of transmission lines and 41 transmission substations, constructing 709.8 km of distribution lines and 18 distribution substations, and operationalizing the National System Control Centre. The Sub-Sector also plans to connect 900,000 new customers and 1,631 public facilities, support water-catchment conservation, distribute 15 million tree seedlings, construct institutional and household biogas plants and implement the Kenya Off-Grid Solar Access Project (KOSAP).

The overall resource requirement for the Sub-Sector is estimated at KShs. 150.144 billion in FY 2027/28, KShs. 150.015 billion in FY 2028/29 and KShs. 104.304 billion in FY 2029/30. Of these requirements, development expenditure accounts for KShs. 134.937 billion, KShs. 134.113 billion and KShs. 87.851 billion, respectively, while recurrent requirements are KShs. 15.207 billion, KShs. 15.902 billion and KShs. 16.453 billion. The substantial development requirement reflects the capital-intensive nature of investments needed to expand generation, transmission, distribution and alternative energy infrastructure.

Power Transmission and Distribution constitutes the largest resource requirement, reflecting the need to expand and modernize the national grid. The programme requires approximately KShs. 105.953 billion, KShs. 104.249 billion and KShs. 60.217 billion in capital expenditure over the three years. Power Generation requires KShs. 22.623 billion, KShs. 26.134 billion and KShs. 23.651 billion, while Alternative Energy Technologies and Administration, Planning and Support Services require comparatively smaller allocations.

The Sub-Sector continues to face constraints that may affect timely implementation of planned programmes. These include budget rationalization and delays in the disbursement of funds, challenges in acquisition of land and wayleaves, difficult drilling conditions, insecurity at some project sites, delays in project and statutory approvals, and increases in the cost of inputs arising from exchange-rate movements and international developments. These challenges can affect project implementation schedules, contractual obligations and overall value for money.
At the same time, emerging opportunities include increased demand for electricity arising from industrialization, digitalization and new electricity applications; expansion of renewable energy; development of energy storage; clean cooking and energy efficiency; private-sector participation through PPPs; and increased regional power integration. The Sub-Sector will therefore need to strengthen cross-sectoral coordination, project preparation, resource mobilization and implementation capacity to respond effectively to these opportunities.

The Energy Sub-Sector remains central to Kenya's economic transformation, with significant progress achieved in generation, transmission and distribution, electricity access, renewable energy development, and policy and regulatory reforms.

The proposed MTEF priorities will consolidate these gains while strengthening energy security, reliability, affordability and sustainability. Adequate and timely financing will be critical, particularly for capital-intensive generation, transmission and distribution investments.
The Sub-Sector will continue to prioritize high-impact projects, mobilize alternative financing, strengthen project and financial management, and enhance monitoring and coordination to ensure effective resource utilization and delivery of planned outcomes.

CHAPTER ONE
INTRODUCTION
1.1 Background
The Energy Sub-Sector is a critical enabler of Kenya's socio-economic transformation and national development, supporting economic growth, industrialization, employment creation and improved social welfare. Its interventions contribute to the achievement of national development priorities under Kenya Vision 2030, the Fourth Medium Term Plan (MTP IV), the Bottom-Up Economic Transformation Agenda (BETA) and relevant regional and international commitments.

The Sub-Sector implements programmes and projects under four key areas, namely Power Generation; Power Transmission and Distribution; Alternative Energy Technologies; and General Administration, Planning and Support Services. These interventions are aimed at enhancing energy security, expanding access to reliable and competitive energy services, promoting renewable and clean energy, improving the efficiency and resilience of energy infrastructure, and supporting sustainable utilization of energy resources.

Particular emphasis is placed on increasing generation capacity, expanding and modernizing transmission and distribution infrastructure, increasing electricity access, promoting clean cooking and alternative energy technologies, enhancing energy efficiency, and strengthening the resilience and sustainability of the energy system. The Sub-Sector also continues to promote greater private-sector participation in the provision of energy services through the Public-Private Partnership (PPP) framework.

The Medium-Term Expenditure Framework (MTEF) for 2027/28-2029/30 provides an opportunity to consolidate progress made during the previous period while prioritizing interventions that will accelerate energy security, access, reliability and sustainability. In prioritizing programmes and projects, consideration is given to their alignment with MTP IV and BETA priorities, completion of ongoing and stalled projects, contribution to employment creation and poverty reduction, cost-effectiveness, efficiency, sustainability, the core mandate of the Sub-Sector, and compliance with constitutional requirements and Government directives.

The medium-term budget proposals are therefore focused on financing high-priority programmes and projects with the greatest potential to deliver strategic outcomes, while addressing implementation constraints and strengthening the capacity of the Sub-Sector to deliver energy infrastructure and services. Adequate and timely financing will be critical to the successful implementation of these interventions and to ensuring that the energy sector continues to effectively support Kenya's economic transformation

This sub-sector report's main objective is to guide the allocation of resources in the Medium Term in line with the sector resource requirements.

The specific objectives of the subsector report include:

i. To provide a structured assessment of past programme performance and expenditure trends analysis.

ii. To identify and prioritise medium-term sub-sector programmes priorities and budgetary requirements.
iii. To identify the cross sectors linkages and emerging issues.
iv. To highlight the challenges in budget implementation and make recommendations.

1.2 Sub-Sector Vision and Mission

Vision
An exemplary leader in the provision of Energy for sustainable development.

Mission
To promote access to reliable and competitive energy services through sustainable exploitation and management of energy resources.

1.3 Strategic Goals/ Objectives

1.3.0 Strategic Goals
The implementation of Programmes/ Projects under the energy subsector are geared towards the attainment of the following four Strategic Goals.

i. Sustainably exploited Energy and Petroleum resources.
ii. Universal access to modern Energy and Petroleum products and services.
iii. Sustainable environment and energy efficiency; and
iv. Strong Legal, Policy and Institutional framework.

1.3.1 Strategic Objectives

The subsector endeavors to achieve a sustainable balance involving financial performance, customer focus, internal business processes, learning and growth, social justice and environmental performance. Towards this end, the subsector has established programmes and projects towards realizing the following Strategic Objectives.

i. To enhance exploitation of energy and petroleum resources.
ii. To enhance access to clean, renewable, reliable and competitive energy and petroleum products and services.
iii. To ensure uninterrupted availability of energy services and petroleum products.
iv. To enhance environmental conservation; and
v. To improve Legal, Policy and Institutional regulatory framework.

1.4 Sub-sector Mandate
The Sub-Sector's mandate as contained in the Executive Order No. 1 of 2025 on the Re-organization of the Government of the Republic of Kenya is as follows: -

i. National Energy Policy Development and Management.
ii. Thermal Power Development.
iii. Rural Electrification Programme.
iv. Energy Regulation, Security and Conservation.
v. Hydropower Development.
vi. Geothermal Exploration and Development.
vii. Promotion of Renewable Energy

The sub sector delivers its mandate through the following autonomous and semi-autonomous government institutions in section 1.5.

1.5 Autonomous and Semi-Autonomous Government Agencies

State Agencies under the State Department for Energy and their role in implementation of the Sub-sector's mandate are as below:

i. **Energy and Petroleum Regulatory Authority (EPRA)**
EPRA is established under the Energy Act, 2019. The Authority is responsible for the economic and technical regulation of electric power, renewable and petroleum sub-sectors.

ii. **Kenya Power & Lighting Company PLC (KPLC)**
KPLC was established in 1954 as East Africa Power & Lighting Company and renamed to Kenya Power and Lighting Company in line with the Electric Power Act Cap 314 (Revised 1986). Its core mandate is purchasing electrical energy in bulk from KenGen and other power producers and carrying out low voltage transmission, distribution, supply and retail of electric power.

iii. **Kenya Electricity Generating Company PLC (KenGen)**
KenGen was established by the Companies Act CAP 486 of 1954 (Revised 1997). It is mandated to generate electric power and currently produces the bulk of electricity consumed in the country. The company utilizes various sources of energy to generate electricity. This may include hydro, geothermal, waste energy, thermal, wind among others.

iv. **Rural Electrification and Renewable Energy Corporation (REREC)**
REREC is established under the Energy Act, 2019. It is mandated to oversee the implementation of rural electrification programmes and projects; develop, promote and manage, in collaboration with other agencies, the use of renewable energy and technologies.

v. **Geothermal Development Company Limited (GDC)**
GDC was formed following the enactment of the Energy Act No. 12 of 2006, after the adoption of Sessional Paper No. 4 on Energy in 2004. This is a 100% state-owned company established by the Government of Kenya as a Special Purpose Vehicle for the development of geothermal resources in Kenya.

vi. **Kenya Electricity Transmission Company Limited (KETRACO)**
KETRACO was incorporated on 2nd December 2008 and registered under the Companies Act, Cap 486 pursuant to Sessional Paper No. 4 of 2004 on Energy. This is a GoK wholly owned company established to be responsible for the development, maintenance and operation of the national high voltage transmission grid network in addition to facilitating regional power trade through its transmission network. Its currently designated as the System Operator.

vii. **Nuclear Power and Energy Agency (NuPEA)**

NuPEA was established under the Energy Act, 2019. It is charged with the responsibility of promoting and implementing Kenya's Nuclear Power Programme as well as carrying out research and development for the energy sector.

1.6 Roles of Sub-Sector Stakeholders

Key Stakeholders in the Energy Sub-Sector include the: -

i. **Energy and Petroleum Tribunal:** The Energy and Petroleum Tribunal established under The Energy Act 2019 is under the Judiciary with the mandate of hearing and determining disputes and appeals in accordance with this Act or any other written law.

ii. **Independent Power Producers (IPPs):** These are Private companies which generate power and sell electricity in bulk to Kenya Power under the framework provided by Power Purchase Agreements (PPAs)

iii. **Centre for Energy Efficiency and Conservation (CEEC):** Established jointly by GoK and the Kenya Association of Manufacturers to champion energy conservation and efficiency.

iv. **Private power contractors:** Private companies that are contracted to expand and upgrade power generation, transmission and distribution infrastructure.

v. **Development Partners:** Local and International organizations who collaborate with the entities in the energy sector on technical, financial and human resource development.

vi. **Regional and International Community:** Collaborates with sector players in research and development and also facilitate power trade across the region through regional interconnectors.

Other key players in the energy sector include Ministries, Departments, Counties and Agencies (MDCAs), Kenya Association of Manufacturers (KAM), Kenya Private Sector Alliance (KEPSA), and energy services users.

CHAPTER TWO

PROGRAMME AND PERFORMANCE REVIEW 2023/2024 - 2025/2026

2.1 Review of Energy Sub-Sector Programmes Performance for FY 2023/2024 - 2025/2026

Table 2.1 shows the programmes/sub-programmes and the projects implemented by the Energy sub-sector during the period under review. It captures the targets and the achievements for the financial years 2023/2024, 2024/2025 and 2025/2026.

Table 2.1: Analysis of Energy Sub-Sector Programme Planned Targets vs Achieved Targets

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
Programme 1: General Administration Planning and Support Services									
Programme Outcome: *Efficient service delivery*									
SP 1.1 Administrative Services	Energy Sector Integrated Information Management System	% development of Energy Sector Integrated Information Management System	-	10	40	-	10	10	Target not achieved due to system not being funded
	Data Centre at KAWI Complex	% establishment of Data Centre	70	75	80	70	70	70	Target not achieved due to budget rationalization
	Refurbishment of KAWI Complex	% refurbishment of KAWI Complex		-	15		-	10	Target not achieved due to failure of the E-GP system which prevented the processing of the part of the planned procurement activities. LAN for the first floor complete. Lactation room equipment procured.
SP 1.2 Planning Services	Integrated National Energy Plan (INEP) Framework	Framework for Integrated National Energy Plan (INEP)	-	1	-	-	1	-	Target achieved. Framework in place
	Energy Projects Monitoring & Evaluation	No. of Monitoring & Evaluation reports.	4	4	4	4	4	4	Target Achieved. Quarterly M&E undertaken and reports prepared

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
SP 1.3 Financial Services	Budget Implementation Reports developed	No. of quarterly budget implementation reports.	4	4	4	4	4	4	Target Achieved. Quarterly Budget implementation reports were prepared and submitted
Programme 2: Power Generation									
Programme Outcome: *Adequate Power*									
SP 2.1: Geothermal Generation	Geothermal Power Generation Capacity	% of 63MW Olkaria 1 Power Plant rehabilitated	40	55	90	40	55	90	Target Achieved. Installation of the Three (3) Units Turbine and Generators completed; Gas Insulated substation (GIS) construction completed, Energized and back-feed achieved.
		% of 40MW Olkaria 1 Turbine uprating	10	7	-	5	5	-	Target not achieved. Procurement of EPC Contractor not concluded. The OEM Technical & financial bid proposal was not viable (very high cost with an output of additional 6MW only). Following the bid from OEM, approval was granted to terminated the project while exploring Topping up option.
		% of 80.3MW Olkaria VII Geothermal Power Plant completed		-	8		-	7	Target not achieved; Technical and Financial Evaluation completed; Pre-Contract Negotiations put on hold as an unsuccessful Bidder filed a petition to the Courts; Procurement of the Consultant is subject to the judicial review.

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
	Hydro Power Generation Capacity	% of 8.6MW Gogo Hydro power Plant completed		-	10		-	10	Target achieved. Main Loan Agreement signed on 19th August 2025 . Procurement of the Implementing Consultant completed; Preparation of PQ document for procurement of the EPC Contractor completed and advertised on 22nd April 2026.
	Geothermal skills and human resources capacity	% of KenGen Geothermal Training Centre constructed	40	80	98	40	80	100	Target Achieved. Project is complete.
	200MWh Battery Energy Storage System	Percentage (%) completion of 200MWh Battery Energy Storage System		-	4		-	4	Target achieved. The Consultant submitted the inception report and BESS Substation designs.
	40MW Floating Solar Feasibility Study report	Floating Solar Feasibility Study		-	1		-	1	Target achieved; Feasibility study completed, The Final report submitted
	Power Generation Capacity	No. of geothermal wells drilled	7	7	3	5	6	4	In the FY 2025/26 the additional well was drilled from budget cost savings. However, the previous targets were not achieved due to budgetary constraints.
		Cumulative Mega watts of steam equivalent (MWe)	250.5	270.26	292.57	251.8	279.1	295.6	Target achieved

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
		Installed Capacity (MW) added to the Grid from GDC geothermal fields	35	-	70	35	-	47	47 MW added to the national grid by Orpower 22 and Globeleq by the end of the period. Globeleq power plant is undergoing reliability tests until the end of July of 2026.
SP 2.2: Development of Nuclear Energy	Nuclear Energy Skills/ Competence	No. of persons trained on nuclear energy	100	100	110	80	80	60	Target not achieved. Some of the planned training programmes were delayed due to budget shortfalls.
	Policy, Legal and Regulatory Framework for the Nuclear Power Energy	No. of nuclear regulations proposed	0	3	2	0	2	1	Target not achieved. The proposed regulations for "Licensing Requirements for Nuclear Facilities" was finalized and submitted to the Ministry of Energy and Petroleum. The regulations for "Siting of Nuclear Power Plants and Associated Facilities" was delayed due to budgetary challenges and is still in draft form.
		% completion of the accession to Nuclear Civil Liability Conventions.	_	-	50	0	-	55	A Framework for Civil Nuclear Liability was developed and awaits cabinet approval.
	Information Centres on Nuclear Science and Technology	% completion of two (2) Public Information Centres in potential host community	-	20	20	-	10	0	Target not achieved. This activity has been rescheduled due to budgetary constraints.
	National Nuclear Policy	National Nuclear Policy	-	-	1	-	-	0	Target not achieved. The Draft is undergoing thorough review by the Ministry prior to finalization.

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
	Nuclear Power Plant sites	% acquisition of Nuclear Power Plant site	100	55	50	45	45	48	Target not achieved. The process of land acquisition for the proposed sites in Kilifi County was initiated in 2023 with the National Lands Commission but has been delayed due budget cuts.
	Nuclear Research Reactor	% installation of Nuclear Research Reactor Project	30	30	20	18	18	20	Target for FY 2025/26 (revised) achieved but targets for other financial years not achieved due to budgetary constraints.
SP 2.3: Coal Exploration and mining	Geothermal data and Information	Geo-technical Study Reports	2	2	2	2	2	2	Target achieved
	Coal Power generation information	Cumulative % Completion of Mui Basin Block A, B, C&D concession	65	75	80	50	60	65	Target not achieved. Concessioners' disagreement. The disagreement has been resolved by the office of the attorney general to create way for further concession.
		No. of Coal Exploration Reports	1	-	-	0	-	-	The drilling contract was terminated and the contractor petitioned the decision.
	Data and Information on Nuclear Fuel Resources	No. of Nuclear Exploration reports	1	1	1	1	1	1	Target achieved
Programme 3: Power Transmission and Distribution									
Programme Outcome: Increased access to electricity									

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
SP 3.1: National Grid system	Power transmission Infrastructure	Km of Transmission Lines Constructed	154	116	78.1	160	116	78.1	Target achieved. In addition, 275.6km circuit length of transmission line were energised during the period.
		No. of Substations Constructed	5	3	3	3	2	2	Under achievement is due inadequate budget allocation and delays in disbursement of funds.
		% completion of the National System Control Centres (NSCC)		30	29.29		13.8	27.03	Delay in shipment due to KEBS policy change for Pre-Export Verification of Conformity (PVOC).
	Cost of Service Study for the Kenyan Electricity Sub-sector	% completion of the cost-of-service study	-	30	30	-	0	5	Target not achieved due to a change in RfP template by the financier.
	Power Generation and Transmission Master Plan	% completion of the Power Generation and Transmission Master plan	-	30	60	-	5	50	Target not achieved due to the delay in data provision that has now been provided.
	Power Connectivity	KM of distribution lines constructed	250	300	236.6	381	555	451	Target Achieved. This was driven by the continued implementation of the donor-funded Last Mile Connectivity projects during the reported period
		No. of distributions substations constructed	10	10	7	7	3	7	Target not achieved due to wayleaves challenges, escalation of material costs and budget rationalizations.

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
SP 3.2 Rural Electrification	Power Connectivity	No. of New Customers Connected	350,000	440,000	470,000	465,416	401,848	411,710	Target not achieved. Delay in procurement of materials due to challenges in the implementation of e-GP.
		No. of Street Lights Installed	5,000	6,000	15,000	5,856	6,864	3,844	Target not achieve due to delays in the release of exchequer affected the timely implementation of the various projects.
	Power Connectivity	No. of Public Facilities connected to electricity	707	388	1,385	653	481	607	Target not achieved due to delays in procurement and budget rationalization.
		No. of Transformers Installed in constituencies	258	143	953	297	408	212	Target not achieved due to delays in procurement and budget rationalization
		No. of New Hybrid Mini-grids Installed	7	5	21	1	3	0	Target not achieved. KOSAP mini-grids delayed by acquisition of land, Compensation in kind requirements and delays in acquisition of "No Objection".
		% completion of Electrification of Galana Kulalu Food Security Project	55	25	60	22	28.5	47.88	Target not achieved. Planning activities were largely completed, designs approved, materials delivered, and construction works commenced, with line dressing completed for approximately 15 km under Lot 2. Progress was affected by delays in the submission and approval of manufacturing designs and drawings for the 2 substations and river-crossing tower, affecting timely implementation.

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
		No. of Primary Schools Solar Systems Maintained	271	100	138	271	138	105	Target not achieved. Average cost of maintenance went up due to adoption of lithium-ion batteries in place of lead acid batteries leading to an increase in maintainace cost and reduction in the number of school solar systems maintained.
		No. of Solar PV systems installed in institutions	_	18	7	_	0	18	Target achieved. The overall target was 18 and the FY 2025-26 target of 7 was inclusive of the 18 and it was all achieved in FY 2025-26
		No. of People Settlement Areas connected with power		-	1		-	0	Target not achieved. Phase I - of Hospital Ward in Mathare Constituency (Ph. I - 3 villages; Gitathuru, Mathare 4B and Kosovo) awarded for construction.
	New Energy Centres	No. of New Energy centres operationalized	1	1	2	0	1	0	Target not achieved. Bumula Energy Centre is not complete due to budget rationalization.
Programme 4: Alternative Energy Technologies									
Programme Outcome: Increased access to clean alternative energy									
SP 4.1: Alternative energy Technologies	Power Connectivity	No. of Community boreholes/ public institutions connected with Solar PVs and desalination in off grid areas	20	20	50	6	0	0	Target not achieved. No new installations, priority given to maintenance of previously installed solar PVs in public institutions
		No. of stand-alone Solar Home Systems installed	5,000	75,000	75,000	2,712	105,372	54,520	Target surpassed due to greater demand for solar home systems, improved awareness and quality of products.

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
		No. of community small hydro power projects supported	-	-	1	-	-	0	Target surpassed due to greater demand for solar home systems, improved awareness and quality of products.
		% of previously installed solar P.V systems in public institutions /Community boreholes maintained	100	100	100	100	100	100	Target achieved. Solar PV systems maintained public institutions in marginalised counties.
	County Energy Plans	No. of County Energy Plans prepared	15	-	10	16	-	0	Target not achieved. Item was not funded.
		No. of Counties capacity built on energy planning	_	-	10	_	-	0	Target not achieved. Item was not funded.
	Biogas System	No. of Institutional biogas plants constructed	3	16	13	3	5	6	Target not achieved due to delay in the E-GP procurement process.
		No. of domestic household biogas digesters Constructed	200	600	600	207	260	444	Target not achieved. There was delay in getting the procurement of some of the lots in the EGP.
	Area of Hydropower dam's catchment and water towers conserved	No. of Hectares of hydropower dams water catchment re-afforested and maintained	416	250	300	416	250	300	Target achieved. Reafforestation was done in degraded water catchment areas.
	Efficient energy use measures undertaken	No. of investment Grade Audits and General Audits done to reduce Energy consumption by 10-30%.		20	20		20	20	Target achieved. Energy audits were conducted in industry to identify energy savings and emissions reduction opportunities.

Programme	Key Outputs	Key Performance Indicators	Planned Target			Achieved Target			Remarks
			2023/24	2024/25	2025/2026	2023/24	2024/25	2025/2026	
		No. of Energy audits of public buildings completed		10	1		0	0	Target not achieved due to budget rationalization.
	Charcoal Kilns Fabricated	No. of kilns Fabricated		5	5		0	5	Target achieved in FY 2025/2026.FY 2024/2025 had procurement challenges.
	Subsidized Clean Cook Stoves	No. of subsidized clean cook stoves disseminated	5,000	10,000	10,000	3,825	7,458	9,917	Target not achieved. Experienced lower demand for clean cookstoves than projected due to perceived high cost, when the communities can still access wood fuel. Calls for more awareness on clean cooking.
	GREEN skills and human resources capacity	No. of officers trained		_	50		_	0	Target not achieved due to delayed recruitment of project consultants.

2.2 Analysis of Expenditure Trends for FY 2023/2024 - 2025/2026

2.2.1 Analysis of Recurrent Expenditure

The approved recurrent budget increased in the period under review from Kshs. 8,834 million in FY 2023/24 to Kshs. 9,948 million (12.61% increase) in FY 2024/25 and further increased to Kshs. 12,140 million (22.03% increase) in FY 2025/26.

The actual expenditure was Kshs. Kshs. 8,067 million (91.32%), 9,893 million (99.44%) and 12,105 million (99.71%) out of the approved recurrent in FYs 2023/24, 2024/25 and 2025/26 respectively. Table 4.2 shows an analysis of the approved recurrent budget and actual expenditure.

Table 2.2 shows an analysis of the approved recurrent budget and actual expenditure.

Table 2.2: Analysis of Recurrent Expenditure (Kshs. Million)

Vote: 1152 – State Department for Energy						
Economic Classification	Approved Budget Allocation			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
GROSS	**8,834**	**9,948**	**12,140**	**8,067**	**9,893**	**12,105**
AIA	6,713	8,976	11,108	6,712	8,922	11,075
NET	2,121	972	1,032	1,355	971	1,030
Compensation to employees	326	318	362	325	318	358
Current transfers and Govt. agencies	8,284	9,431	11,589	7,553	9,394	11,589
Other recurrent	**224**	**199**	**189**	**189**	**181**	**158**
Utilities	28	26	26	12	26	16
Rent		-	-		-	-
Insurance		-	-		-	-
Gratuity		5	-		5	-
Contracted Professionals (Guards and Cleaners) Services	7	8	8	7	5	7
Others	**189**	**160**	**155**	**170**	**144**	**134**
Communication, Supplies and Services			4			3
Domestic Travel and Subsistence, and Other Transportation Costs			39			37
Training Expenses			3			2
Hospitality Supplies and Service			18			17
Specialised Materials and Supplies			2			0
Office and General Supplies and Services			10			8
Fuel Oil and Lubricants			25			24
Routine Maintenance			10			7
Other Operating Expenses			2			2
Acquisition of Non- Financial Assets			42			35

2.2.2 Analysis of Development Expenditure

Approved development budget over the period under review declined from Kshs. 46,374 million in FY 2023/24 to Kshs. 37,392 million (19.37% decline) in FY 2024/25 then increased to Kshs. 50,488 million (35.02% increase) in FY 2025/26.

Actual expenditures were Kshs 34,610 million (74.63%), Kshs 33,420 million (89.38%) and Kshs. 46,181 million (91.47%) of the approved development budget in FY 2023/24, FY 2024/25 and FY 2025/26 respectively.

Table2.3: Analysis of Development Expenditure (Kshs. Million)

Sector: Energy, Infrastructure and ICT							
Vote and Vote Details	Economic Classification	Approved Budget			Actual Expenditure		
		2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
D1152 State Department for Energy	**Gross**	**46,374**	**37,392**	**50,488**	**34,610**	**33,420**	**46,181**
	GOK	19,353	5,304	11,571	10,997	3,074	11,565
	Loan	14,218	18,195	21,454	11,331	18,154	19,139
	Grants	736	1,785	3,366	215	1,097	2,440
	Local AIA	12,067	12,109	14,097	12,067	11,095	13,038

2.2.3 Analysis of Programme Expenditure

Approved budget for the Energy sub-sector declined from Kshs.55,208 million in FY 2023/24 to Kshs. 47,340 million in FY 2024/25 and increased to Kshs.62,628 million in FY 2025/26. Power transmission and distribution was allocated the highest amount over the three-year period followed by power generation then alternative energy technologies and finally administration, planning and finance services.

The actual expenditures in FYs 2023/24, 2024/25 and FY 2025/26 were Kshs. 42,677 million, Kshs. 43,313 million and Kshs. 58,286 million respectively. The actual expenditures as a percentage of total approved budgets were 77.30%, 91.49% and 93.07% for FY 2023/24, 2024/25 and 2025/26 respectively.

Administration, Planning and Support Services was allocated Kshs. 557 million, Kshs. 569 million and Kshs. 1,003 million in the FY 2023/24, 2024/25 and 2025/26 respectively. The actual expenditure was Kshs. 527 million, Kshs. 552 million and Kshs. 936 million representing an absorption of 94.61%, 97.01% and 93.32% for the FY 2023/24, 2024/25 and 2025/26 respectively.

Power Generation was allocated Kshs. 14,066 million, Kshs. 10,848 million and Kshs. 11,837 million in the FYs 2023/24, 2024/25 and 2025/26 respectively. The actual expenditure was Kshs. 6,922 million, Kshs. 11,009 million and Kshs. 11,798 million representing an absorption of 49.21%, 100% and 99.68% for the FYs 2023/24, 2024/25 and 2025/26 respectively.

Power Transmission and Distribution was allocated Kshs. 38,782 million, Kshs. 34,637 million and Kshs. 47,892 million in the FYs 2023/24, 2024/25 and FY 2025/26 respectively. The actual expenditure was Kshs. 34,388 million, Kshs. 30,537 million and Kshs. 44,248 million representing an absorption rate of 88.67%, 88.16% and 92.39% for the FYs 2023/24, 2024/25 and 2025/26 respectively.

Alternative Energy Technologies was allocated Kshs. 1,803 million, Kshs. 1,287 million and Kshs. 1,895 million in the FYs 2023/24, 2024/25 and 2025/26 respectively. The actual expenditure was Kshs. 840 million, Kshs. 1,215 million and Kshs. 1,304 million representing an absorption of 46.61%, 94.39% and 68.78% for the FYs 2023/24, 2024/25 and 2025/26 respectively.

Table 2.4 shows analysis of programme expenditure.

Table 2.4: Analysis of Programme Expenditure (Kshs. Million)

PROGRAMME	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
PROGRAMME1. ADMINISTRATION, PLANNING AND SUPPORT SERVICES						
Sub-Programme 1.1 Administrative Services	255	203	327	236	194	268
Sub-Programme 1.2 Planning Services	24	22	24	24	21	22
Sub-Programme 1.3 Financial Services	278	345	653	267	337	646
Total Programme 1.0	**557**	**569**	**1,003**	**527**	**552**	**936**
PROGRAMME 2. POWER GENERATION						
Sub Programme 2.1 Geothermal Development	12,831	9,887	10,383	5,721	10,053	10,364
Sub Programme 2.2 Coal Exploration and Mining	226	203	588	195	198	568
Sub Programme 2.3 Nuclear Energy Development	1,009	758	866	1,006	758	866
TOTAL PROGRAMME2:0	**14,066**	**10,848**	**11,837**	**6,922**	**11,009**	**11,798**
PROGRAMME 3. POWER TRANSMISSION AND DISTRIBUTION						
Sub-Programme 3.1 National Grid System	26,803	22,200	28,593	22,568	20,525	25,375
Sub-Programme 3.2 Rural Electrification	11,979	12,436	19,300	11,820	10,012	18,873
TOTAL PROGRAMME 3:0	**38,782**	**34,637**	**47,892**	**34,388**	**30,537**	**44,248**
PROGRAMME 4. ALTERNATIVE ENERGY TECHNOLOGIES						
Sub-Programme 4.1 Alternative Energy Technologies	1,803	1,287	1,895	840	1,215	1,304
TOTAL PROGRAMME4:0	**1,803**	**1,287**	**1,895**	**840**	**1,215**	**1,304**
TOTAL EXPENDITURE	**55,208**	**47,340**	**62,628**	**42,677**	**43,313**	**58,286**

2.2.4: Analysis by Category of Expenditure: Economic Classification

A review of expenditure by economic classification indicates that capital expenditure consistently accounted for the largest share of the budget. Capital Expenditure' approved budget increased from KSh. 46,374 million in FY 2023/24 to KSh. 50,488 million in FY 2025/26, while actual capital expenditure rose substantially from KSh. 34,610 million to KSh. 46,181 million over the same period. Capital budget absorption improved from 74.63% in FY 2023/24 to 91.46% in FY 2025/26.

Current expenditure exhibited a relatively stable trend, with approved budget fluctuating between KSh. 8,834 million and KSh. 12,139 million. Actual recurrent expenditure increased steadily from KSh. 8,067 million in FY 2023/24 to KSh. 12,105 million in FY 2025/26, achieving an exceptionally high absorption rate of approximately 99.71% during the final year.

Power Transmission and Distribution consistently received the largest share of resources during the review period. Actual expenditure under the programme increased from KSh. 34,388 million to KSh. 44,248 million, underscoring the Government's sustained investment in electricity transmission infrastructure and rural electrification initiatives. Budget absorption within the programme also improved from approximately 88.67% to 92.39% over the review period.

Power Generation was the second largest area of investment, with allocations of KSh. 14,066 million, KSh. 10,848 million, and KSh. 11,837 million respectively. Expenditure performance improved from 49.21% budget absorption in FY 2023/24 to almost full utilization (99.67%) in FY 2025/26, reflecting accelerated initiatives to enhance the country's installed capacity.

Alternative Energy Technologies experienced moderate fluctuations in allocation but recorded the most notable improvement in expenditure performance. Actual expenditure increased from KSh. 840 million in FY 2023/24 to KSh. 1,304 million in FY 2025/26, while budget absorption improved from approximately 46.58% to 68.81%. This reflects increasing investment in renewable energy technologies and growing implementation of alternative energy interventions.

Administration, Planning and Support Services maintained relatively stable recurrent funding while experiencing a substantial increase in development allocation during FY 2025/26 to support modernization and institutional strengthening initiatives. Overall expenditure increased from KSh. 525 million in FY 2023/24 to KSh. 936 million in FY 2025/26, with budget absorption improving from 94.25% to 93.32%, indicating consistently strong execution of administrative and support functions.

Table 2.5 shows the allocation and expenditure according to economic classification.

Table 2.5: Analysis by Category of Expenditure: Economic Classification (Kshs. Million)

Economic classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
PROGRAMME 1. ADMINISTRATION, PLANNING AND SUPPORT SERVICES						
Current Expenditure	**382**	**359**	**373**	**350**	**345**	**346**
Compensation to employees	192	181	201	190	181	198
Use of goods and services	160	136	132	140	126	113
Current transfers and Govt. agencies	~	~	~	~	~	~
Other recurrent	30	42	39	20	38	36
Capital Expenditure	**175**	**210**	**630**	**175**	**207**	**590**
Acquisition of non-financial assets	175	210	630	175	207	590
Capital Grants to Government Agencies	~	~	~	~	~	~
Other Development	~	~	~	~	~	~
TOTAL EXPENDITURE PROGRAMME 1	**557**	**569**	**1,003**	**525**	**552**	**936**

Economic classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Sub-Programme 1.1 Administrative Services						
Current Expenditure	**215**	**183**	**237**	**196**	**176**	**218**
Compensation to employees	123	109	121	123	109	120
Use of goods and services	83	65	81	65	59	64
Current transfers and Govt. agencies	-	-	-	-		-
Other recurrent	9	9	34	8	7	34
Capital Expenditure	**40**	**20**	**90**	**40**	**18**	**50**
Acquisition of non-financial assets	40	20	90	40	18	50
Capital Grants to Government Agencies	-	-		-		
Other Development	-	-		-		
Total Programme 1.1	**255**	**203**	**327**	**236**	**194**	**268**
Sub-Programme 1.2 Planning Services						
Current Expenditure	**24**	**22**	**24**	**24**	**21**	**22**
Compensation to employees	19	19	22	19	19	21
Use of goods and services	5	2	2	5	2	1
Current transfers and Govt. agencies	-	-	-	-	-	-
Other recurrent	-	-	-	-	-	-
Capital Expenditure	-	-	-	-	-	-
Acquisition of non-financial assets	-	-	-	-	-	-
Capital Grants to Government Agencies	-	-	-	-	-	-
Other Development	-	-	-	-	-	-
Total Sub-Programme 1.2 Planning Services	**24**	**22**	**24**	**24**	**21**	**22**
Sub-Programme 1.3 Financial Services						
Current Expenditure	**143**	**155**	**113**	**130**	**148**	**106**
Compensation to employees	50	53	58	48	52	56
Use of goods and services	72	69	50	70	65	47
Current transfers and Govt. agencies	-	-	-	-	-	-
Other recurrent	21	33	5	12	31	2
Capital Expenditure	**135**	**190**	**540**	**135**	**189**	**540**
Acquisition of non-financial assets	135	190	540	135	189	540
Capital Grants to Government Agencies	-	-		-	-	
Other Development	-	-		-	-	
Total Sub-Programme 1.3 Financial Services	**278**	**345**	**653**	**265**	**337**	**646**
PROGRAMME 2. POWER GENERATION						
Current Expenditure	**3,251**	**2,102**	**2,468**	**2,817**	**2,065**	**2,466**
Compensation to employees	41	42	52	41	42	52
Use of goods and services	5	3	2	4	2	1

Economic classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Current transfers and Govt. Agencies	3,205	2,058	2,414	2,772	2,021	2,414
Other recurrent	-	0	0	-	0	0
Capital Expenditure	**10,815**	**8,745**	**9,369**	**4,105**	**8,944**	**9,332**
Acquisition of non-financial assets	6,380	4,124	5,080	780	4,486	3,942
Capital Grants to Government Agencies	4,395	4,577	4,195	3,304	4,419	5,302
Other Development	40	44	94	21	39	89
TOTAL EXPENDITURE PROGRAMME 2	**14,066**	**10,848**	**11,837**	**6,922**	**11,009**	**11,798**
Sub Programme 2.1 Geothermal Development						
Current Expenditure	**2,410**	**1,514**	**1,854**	**1,980**	**1,477**	**1,852**
Compensation to employees	-	42	52	-	42	52
Use of goods and services	-	3	2	-	2	1
Current transfers and Govt. Agencies	2,410	1,470	1,800	1,980	1,433	1,800
Other recurrent	-	0	0	-	0	
Capital Expenditure	**10,421**	**8,372**	**8,528**	**3,741**	**8,576**	**8,512**
Acquisition of non-financial assets	6,240	3,965	4,791	651	4,327	3,667
Capital Grants to Government Agencies	4,181	4,407	3,737	3,090	4,249	4,845
Other Development	-		-	-		-
Total Programme 2.1	**12,831**	**9,887**	**10,383**	**5,721**	**10,053**	**10,364**
Sub Programme 2.2 Coal Exploration and Mining						
Current Expenditure	**46**	-	-	**45**	-	-
Compensation to employees	41	-	-	41		-
Use of goods and services	5	-	-	4		-
Current transfers and Govt. Agencies	-	-	-	-		-
Other recurrent	-	-	-	-		-
Capital Expenditure	**180**	**203**	**588**	**150**	**198**	**568**
Acquisition of non-financial assets	140	159	289	129	159	274
Capital Grants to Government Agencies	-		205	-		205
Other Development	40	44	94	21	39	89
Total Programme 2.2	**226**	**203**	**588**	**195**	**198**	**568**
Sub Programme 2.3 Nuclear Energy Development						
Current Expenditure	**795**	**588**	**614**	**792**	**588**	**614**
Compensation to employees	-	-	-	-		
Use of goods and services	-	-	-	-		
Current transfers and Govt. agencies	795	588	614	792	588	614
Other recurrent	-	-		-		
Capital Expenditure	**214**	**170**	**252**	**214**	**170**	**252**
Acquisition of non-financial assets	-	-	-	-		-

Economic classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Capital Grants to Government Agencies	214	170	252	214	170	252
Other Development	-			-		
Total Sub-Programme 2.3	**1,009**	**758**	**866**	**1,006**	**758**	**866**
PROGRAMME 3. POWER TRANSMISSION AND DISTRIBUTION						
Current Expenditure	**5,127**	**7,425**	**9,230**	**4,827**	**7,424**	**9,229**
Compensation to employees	44	50	54	43	50	53
Use of goods and services	3	1	1	3	1	0
Current transfers and Govt agencies	5,079	7,373	9,175	4,781	7,373	9,175
Other Recurrent	1	-	-	0	-	-
Capital Expenditure	**33,655**	**27,212**	**38,662**	**29,561**	**23,113**	**35,019**
Acquisition of non-financial assets	18,280	14,900	17,960	16,265	13,164	15,605
Capital Grants to Government Agencies	15,275	12,312	20,534	13,232	9,949	19,318
Other Development	100	-	168	64	-	96
TOTAL EXPENDITURE PROGRAMME 3	**38,782**	**34,637**	**47,892**	**34,388**	**30,537**	**44,248**
Sub-Programme 3.1 National Grid System						
Current Expenditure	**3,047**	**5,173**	**5,398**	**2,747**	**5,172**	**5,397**
Compensation to employees	44	50	54	43	50	53
Use of goods and services	3	1	1	3	1	0
Current transfers and Govt agencies	2,999	5,121	5,343	2,701	5,121	5,343
Other Recurrent	1	-	-	0	-	-
Capital Expenditure	**23,756**	**17,027**	**23,194**	**19,821**	**15,353**	**19,978**
Acquisition of non-financial assets	17,113	14,318	16,801	15,257	13,164	14,857
Capital Grants to Government Agencies	6,543	2,709	6,226	4,500	2,189	5,026
Other Development	100	-	168	64	-	96
Total Programme 3.1	**26,803**	**22,200**	**28,593**	**22,568**	**20,525**	**25,375**
Sub-Programme 3.2 Rural Electrification						
Current Expenditure	**2,080**	**2,252**	**3,832**	**2,080**	**2,252**	**3,832**
Compensation to employees	-	-	-	-		-
Use of goods and services	-	-	-	-		-
Current transfers and Govt. agencies	2,080	2,252	3,832	2,080	2,252	3,832
Other recurrent	-	-		-		
Capital Expenditure	**9,899**	**10,184**	**15,468**	**9,740**	**7,760**	**15,041**
Acquisition of non-financial assets	1,167	582	1,160	1,008		749
Capital Grants to Government Agencies	8,732	9,602	14,308	8,732	7,760	14,292
Other Development	-	-	-	-		-
Total Programme 3.2	**11,979**	**12,436**	**19,300**	**11,820**	**10,012**	**18,873**
PROGRAMME 4. ALTERNATIVE ENERGY TECHNOLOGIES						

Economic classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Current Expenditure	**74**	**62**	**68**	**71**	**59**	**64**
Compensation to employees	49	46	55	48	45	54
Use of goods and services	21	15	12	20	13	10
Current transfers and Govt. agencies	~	~	~	~	~	~
Other recurrent	4	1	1	3	1	0
Capital Expenditure	**1,729**	**1,225**	**1,827**	**769**	**1,155**	**1,240**
Acquisition of non-financial assets	452	475	950	350	475	644
Capital Grants to Government Agencies	~	~	~	~	~	~
Other Development	1,277	750	878	419	680	596
TOTAL EXPENDITURE PROGRAMME 4	**1,803**	**1,287**	**1,895**	**840**	**1,215**	**1,304**
Sub-Programme 4.1 Alternative Energy Technologies						
Current Expenditure	**74**	**62**	**68**	**71**	**59**	**64**
Compensation to employees	49	46	55	48	45	54
Use of goods and services	21	15	12	20	13	10
Current transfers and Govt. agencies	~	~	~	~	~	
Other recurrent	3.7	1	1	3	1	0
Capital Expenditure	**1,729**	**1,225**	**1,827**	**769**	**1,155**	**1,240**
Acquisition of non-financial assets	452	475	950	350	475	644
Capital Grants to Government Agencies	~	~		~		~
Other Development	1,277	750	878	419	680	596
Total sub- Programme 4.1	**1,803**	**1,287**	**1,895**	**840**	**1,215**	**1,304**
TOTAL EXPENDITURE VOTE 1152						
Economic Classification by Vote						
Current Expenditure	**8,834**	**9,948**	**12,139**	**8,067**	**9,893**	**12,105**
Compensation to employees	326	318	362	325	318	357
Use of goods and services	189	155	147	166	142	123
Current transfers and Govt. agencies	8,284	9,431	11,589	7,553	9,394	11,589
Other recurrent	35	44	41	23	40	36
Capital Expenditure	**46,374**	**37,392**	**50,488**	**34,610**	**33,420**	**46,181**
Acquisition of non-financial assets	25,287	19,710	24,620	17,570	18,333	20,780
Capital Grants to Government Agencies	19,670	16,889	24,729	16,536	14,368	24,621
Other Development	1,417	794	1,140	504	719	781
TOTAL EXPENDITURE VOTE	**55,208**	**47,340**	**62,628**	**42,677**	**43,313**	**58,286**

2.2.5: Analysis of SAGAs Recurrent Budget Vs. Actual Expenditure

The total gross recurrent approved budget for SAGAs under the State Department for Energy was Kshs. 8,284 million, Kshs. 9,431 million and Ksh. 11,589 million with corresponding actual expenditure of Kshs. 7,553 million, Kshs. 9,394 million and Kshs. 11,589 million for the FYs 2023/24, 2024/25 and 2025/26 respectively. This represented percentage absorption of 91.17%, 99.61% and 100% for FYs 2023/24, 2024/25 and 2025/26 respectively.

Table 2.6 shows analysis of approved budget and actual expenditure for State Corporations under the State Department for Energy which had recurrent budget from exchequer funding.

Table 2.6: Analysis of SAGAs Recurrent Budget Vs. Actual Expenditure (Kshs. Million)

Economic Classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
REREC						
Gross	**2,080**	**2,252**	**3,832**	**2,080**	**2,252**	**3,832**
AIA	1,600	2,252	3,832	1,600	2,252	3,832
Net Exchequer	480	-	-	480	-	-
Compensation to Employees	1,293	1,622	2,153	1,293	1,622	2,153
Other recurrent	787	630	1,679	787	630	1,679
Of which						
Insurance	259	269	283	259	269	283
Utilities	31	32	34	31	32	34
Rent	69	76	80	69	76	80
Subscriptions to International Organizaton	-	-	-		-	-
Contracted Professional (Guards & Cleaners)	72	80	84	72	80	84
Gratuity	-	10	11	-	10	11
Loan Obligation	-	-	650	-	-	650
Use Of Goods	**356**	**163**	**537**	**356**	**163**	**537**
Extra-Curricular Activities	6	4	6	6	4	6
Staff Transfers	3	6	3	3	6	3
Ex-gratia Medical	2	1	2	2	1	2
New Staff Induction	1	1	1	1	1	1
Industrial Attachment	3	1	3	3	1	3
Staff Welfare	10	8	10	10	8	10
Board Expenses	18	12	18	18	12	18
Telephone & Postage	19	8	19	19	8	19
Advocacy and communication	21	9	21	21	9	21
Consultancy & Professional Fees	16	7	16	16	7	16
Bank Charges	2	2	2	2	2	2
Corporate Social Responsibility	2	1	2	2	1	2
Staff Uniform & Protective gear	19	8	19	19	8	19
Audit Fees	2	1	2	2	1	2
Legal fees/Arbitration	19	8	19	19	8	19

Economic Classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Tender processing costs	5	2	5	5	2	5
Relocation of yards	5	2	5	5	2	5
Energy Centres Costs	11	7	11	11	7	11
Tree Planting Expenses	5	2	5	5	2	5
Advertisement Costs	3	1	3	3	1	3
Subscriptions, Newspapers & Periodicals	1	1	1	1	1	1
Domestic Travel and Subsistence, and Other Transportation Costs	49	20	49	49	20	49
Foreign Travel and Subsistence, and other transportation costs	2	1	2	2	1	2
Training Expenses	22	9	22	22	9	22
Routine Maintenance - Vehicles	43	18	43	43	18	43
Routine Maintenance - Other Assets	-	-	-	-	-	-
Routine Maintenance - Computer Maintenance and Software Costs	52	21	52	52	21	52
Routine Maintenance - Buildings	14	6	14	14	6	14
Routine Maintenance - Garissa Solar Power Plant O & M	-	-	-	-	-	-
TOTAL REREC	**2,080**	**2,252**	**3,832**	**2,080**	**2,252**	**3,832**
NuPEA						
GROSS	795	588	614	795	588	614
AIA-Internally Generated	0	0	0	0	0	0
Net-Exchequer	**795**	**588**	**614**	**795**	**588**	**614**
Compensation of Employees	403	419	430	403	410	430
Other recurrent	392	169	183	392	177	183
of which						
Utilities	8	9	6	8	9	6
Rent	8	6	7	8	6	7
Insurance	40	28	42	40	28	42
Gratuity	0	12	21	0	20	20
Contracted Professionals (Cleaners and Guards)	10	10	7	10	10	7
Use Of Goods	**327**	**104**	**100**	**327**	**104**	**101**
Licenses and permits	65	11	5	58	11	5.2
Telephone and internet services	12	11	12	12	11	12
Fuel and oil	26	4	5	19	4	5
Charges, fees and Legal fees	12	13	4	12	13	4
Training and staff welfare	50	19	13	46	19	13.5
Travelling & conference	58	12	17	57	12	17
Printing and stationery	18	4	5	17	4	4.9
Consultancy fees	15	3	3	15	3	3

Economic Classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Repairs and Maintenance	17	6	6	16	6.4	5.4
Memberships & subscription	22		0	22		0
Board Expenditure	32	20	30	30	20	30
TOTAL NuPEA	**795**	**588**	**614**	**795**	**587**	**614**
KETRACO						
GROSS	**4,163**	**5,121**	**5,343**	**4,048**	**5,121**	**5,343**
AIA	4,163	5,121	5,343	4,048	5,121	5,343
NET	**-**	**-**	**-**	**-**	**-**	**-**
Compensation to Employees	1,573	1,673	1,831	1,532	1,673	1,831
Transfers						
Use Of Goods	**2,590**	**3,448**	**3,512**	**2,516**	**3,448**	**3,512**
of which						
Utilities/Loan Obligations	52	47	54	50	47	54
Rent	21	55	55	18	55	55
Insurance	211	320	327	211	320	327
Subsidies	-	-	157	-	-	157
Gratuity	14	28	-	14	28	-
Subscriptions to International Organization	9	-	28	9	-	28
Contracted Guards & Cleaners services	139	157		139	157	
Others (Specify)	**2,145**	**2,840**	**2,891**	**2,076**	**2,840**	**2,891**
Directors Fees & Expenses	30	30	30	30	40	30
Motor vehicle running cost	77	122	144	77	101	144
Administration & Other Operating Costs	221	434	352	221	434	352
Operation and Maintainence Costs	1,817	2,254	2,365	1,748	2,265	2,365
Total KETRACO	**4,163**	**5,121**	**5,343**	**4,048**	**5,121**	**5,343**
GDC						
Gross	**2,410**	**1,470**	**1,800**	**2,220**	**1,433**	**1,800**
AIA	2,040	1,470	1,800	1,850	1,433	1,800
Net Exchequer	**370**	**-**		**370**	**-**	**-**
Compensation to Employees	897	610	689	678	605	689
Other recurrent			-			-
Utilities	**16**	**14**	**9**	**15**	**11**	**9**
Rent	**123**	**197**	**78**	**77**	**193**	**78**
Insurance	15	17	11	16	17	11
Subsidies			-			-
Gratuity	10	7	1		7	1
Contracted Guards & Cleaners Services	10	11	12	8	10	12
Use Of Goods	**1,339**	**614**	**999**	**1,427**	**589**	**999**
Accommodation & Subs	74	49	73	70	49	73
Advertising & Publications	6	7	2	5	7	2

Economic Classification	Approved Budget			Actual Expenditure		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Audit expenses	15	10	11	10	10	11
Bank Charges & Commissions	2	4	4	2	4	4
Board Expenses	31	45	44	31	45	44
Competency Training	5	0	7	5	0	7
Conferences	29	35	54	27	35	54
Contributions/Sub	3	3	2	2	3	2
Corporate Training	7	6	0	6	6	0
Employee Relations	20	14	5	19	14	5
ERP support contract	12	13	13	12	13	13
Expenses on disposal and sale of scrap	0	2	0	0	2	0
Interest Paid	646	159	106	640	159	106
Internet & ISP Servi	7	10	8	9	10	8
Legal expenses	88	25	20	70	25	20
Maint of office equipment	0	1	1	0	1	1
Maintenance of Computers	0	1	1	1	1	1
Maintenance of print	0	3	1	0	3	1
Maintenance of properties	19	16	3	20	16	3
Maintenance of severs	1	3	1	1	3	1
Management consultancy	17	19	18	22	19	18
Meeting Costs	7	5	4	5	5	4
Motor Vehicle Operations	10	7	10	7	7	10
Prof & Certification	0	0	7	0	0	7
Promotional activiti	33	18	30	33	18	30
Recruitment Costs	4	0	2	0	0	2
Software Support and	57	81	67	64	81	67
Staff welfare	16	19	10	17	19	10
Tax Expense	325	40	50	331	14	50
Transport/ Mileage e	18	19	28	16	19	28
Uniforms & proctocol	1	1	1	0	1	1
Menengai O&M			418			418
TOTAL EXPENDITURE	**2410**	**1470**	**1,800**	**2,220**	**1,433**	**1,800**

2.7: Analysis of Performance of Capital Projects for FY 2023/2024 - 2025/2026

Analysis of performance of capital projects is as provided in the attached table 2.7 here in after in the Annexes.

2.8 Analysis of Pending Bills for the FY 2023/2024 - 2025/2026

The subsector had total pending bills of Kshs. 25,007 million, Kshs. 24,686 million and Kshs. 24,187 million due to lack of exchequer and Kshs. 31,416 million, Kshs. 36,703 million and Kshs. 35,266 million due to lack of provision for FYs 2023/24, 2024/25 and 2025/26 respectively.

Table 2.8: Summary of Pending Bills (Kshs. Million)

Type/ Nature	Due to Lack of Exchequer			Due to Lack of Provision		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
State Department for Energy						
Recurrent	-	-	-	-	-	-
Compensation of employees	-	-	-	-	-	-
use of Goods and Services	-	-	-	-	-	-
Social benefits	-	-	-	-	-	-
Other expenses	-	-	-	-	-	-
Development	-	-	-	-	692	-
Acquisition of non-financial assets	-	-	-	-	692	-
use of Goods and Services	-	-	-	-	-	-
others	-	-	-	-	-	-
Total	-	-	-	-	692	-
KETRACO						
1. Recurrent	-	-	-	-	-	-
Compensation of employees	-	-	-	-	-	-
Use of Goods and Services e.g utilities, domestic or foreign travel etc	-	-	-	-	-	-
Social benefits e.g NHIF, NSSF	-	-	-	-	-	-
Other expenses	-	-	-	-	-	-
2. Development	**21,057**	**24,059**	**23,834**	-	-	-
Acquisition of non-financial assets	21,057	24,059	23,834	-	-	-
Use of Goods and Services	-	-	-	-	-	-
Others - specify	-	-	-	-	-	-
Total Pending Bills Ketraco	**21,057**	**24,059**	**23,834**	-	-	-
GDC						
1. Recurrent	**49**	**73**	-	-	-	-
Compensation of Employees	-	-	-	-	-	-
Use of goods and Services e.g. Utilities, domestic or foreign travel etc.	10	-	-	-	-	-
Social benefits e.g. NHIF, NSSF	-	-	-			

Type/ Nature	Due to Lack of Exchequer			Due to Lack of Provision		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
				-	-	-
Other Expenses	39	73	-	-	-	-
2. Development	**511**	**554**	**233**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	318	301	230	-	-	-
Use of goods and Services	175	210	3	-	-	-
Others-Specify	18	43	-	-	-	-
Total Pending Bills GDC	**560**	**627**	**233**	**-**	**-**	**-**
REREC						
1. Recurrent	-	-	-	-	-	-
Compensation of employees	-	-	-	-	-	-
Use of Goods and Services e.g utilities, domestic or foreign travel etc	-	-	-	-	-	-
Social benefits e.g NHIF, NSSF	-	-	-	-	-	-
Other expenses	-	-	-	-	-	-
2. Development	**2,921**	**-**	**-**	**-**	**-**	**-**
Acquisition of non-financial assets	2,921	-	-	-	-	-
Use of Goods and Services	-	-	-	-	-	-
Others - specify	-	-	-	-	-	-
Total Pending Bills REREC	**2,921**	**-**	**-**	**-**	**-**	**-**
NUPEA						
1. Recurrent	**-**	**-**	**-**	**-**	**-**	**-**
Compensation of Employees	-	-	-	-	-	-
Use of Goods and servies	-	-	-	-	-	-
Social benefits e.g. NHIF, NSSF	-	-	-	-	-	-
Other expense	-	-	-	-	-	-
2. Development	**47**	**-**	**120**	**-**	**-**	**-**
Acquisition of non-financial assets	-	-	-	-	-	-
Use of Goods and servies	22	-	120	-	-	-
Others- Specify	25	-	-	-	-	-

Type/ Nature	Due to Lack of Exchequer			Due to Lack of Provision		
	2023/24	2024/25	2025/26	2023/24	2024/25	2025/26
Conferences	-	-	-	-	-	-
Sponsorships	-	-	-	-	-	-
Advertisement	-	-	-	-	-	-
Total Pending Bills NUPEA	**47**	**-**	**120**	**-**	**-**	**-**
KPLC						
1. Recurrent	**-**	**-**	**-**	**-**	**-**	**-**
Compensation of employees	-	-	-	-	-	-
Use of Goods and Services	-	-	-	-	-	-
Social benefits	-	-	-	-	-	-
Other expenses	-	-	-	-	-	-
2. Development	**422**	**-**	**-**	**31,416**	**36,011**	**35,266**
Acquisition of non-financial assets	422	-	-	31,416	36,011	35,266
Use of Goods and Services	-	-	-	-	-	-
Others-Specify	-	-	-	-	-	-
Total Pending Bills for KPLC	**422**	**-**		**31,416**	**36,011**	**35,266**
Total Pending bills for Vote 1152	**25,007**	**24,686**	**24,187**	**31,416**	**36,703**	**35,266**

2.9: Analysis of Court Awards

The table below summarizes list of court awards within the sub sector

Table 2.9: Summary of Court Awards

Details of the Award	Date of Award	Amount. (Ksh Million)	Payment to date (KSh. Million)
GDC			

Details of the Award	Date of Award	Amount. (Ksh Million)	Payment to date (KSh. Million)
Lantech Africa Limited v GDC – Arbitration / Civil Appeal No. E637 of 2024. Arbitral award: USD 18,206,548.72 plus USD 379,317.90 (total USD 18,585,866.62), exclusive of interest and costs; interest stated at 14% p.a.; stay orders are still in place preventing execution; GDC is pursuing an appeal to the supreme court.	12-Nov-19	2,405.94	0.00
Dennis Anyoka & Co. Advocates v GDC (Misc. Application No. E275 of 2025). Advocate–Client Bill of Costs struck out with costs to GDC. Costs are to be set off against sums due under the SLA, but the quantum is not stated.	27-Nov-25	0.50	0.00
Benjamin Mbugua v GDC (ELRC Cause No. E005 of 2024). The decretal sum and Ksh 300,000 in costs were settled.	30-Apr-26	2.69	2.06
Total		**2413.49**	**6.42**
NUPEA			
ELRC MISC APPLICATION NO.239 OF 2025-ENG ELVIS NJENGA KIMANI VS NUCLEAR POWER AND ENERGY AGENCY	13th May 2026	17.05	0
Total		**17.05**	**0**
KETRACO			
NAKURU ELC PETITION NO. E002 OF 2022 ROSE EMMA MUTHONI VS KETRACO	16-Jun-22	13.59	2.5
NAIROBI HIGH COURT MISCELLENOUS APPLICATION NO E445 OF 2019, INSTALACIONES INABENSA SA vs KETRACO	30-Jul-19	8,752.40	0
NAKURU ELC 3 OF 2022 PATRICK MWANGI MUCHUKU Vs KETRACO	30-Jun-23	14.5	8
MALINDI ELC PETITION NO. 9 OF 2021 SAID BUYA MBARAKA & 8 OTHERS vs KETRACO, NLC & COUNTY GOVT. OF TANA RIVER	14-Mar-23	171.39	102.86
NAIROBI HIGH COURT CIVIL APPEAL NO. E445 OF 2021 KETRACO vs ECOBANK KENYA LIMITED, KABEW KENYA LIMITED & SARAUBH DEV	01-Mar-24	17.85	5.57
KAJIADO SUCCESSION CAUSE E009 OF 2020 IN THE ESTATE OF SIMEL OLE MATEN MINIK ALIAS SIMEL OLE MATAEN	02-Feb-23	14.12	o
NAIROBI ARBITRATION BETWEEN EGMF AND KETRACO - Refund of Arbitration Costs	06-May-24	2.81	o
NAIVASHA CMCC NO. 23 OF 2019 JOSEPH KAMAU WAGAKI (minor suing thru' HANNAH WAGAKI MURIUKI) vs KETRACO	20-Jun-24	1.22	o
EPRA DISPUTE BETWEEN JOHN OJWANDO OKECH AND KETRACO	26-Jun-25	0.03	o
KAJIADO ELC MISC E003 OF 2024 NYANDORO & CO ADVOCATES VS KETRACO	20-Mar-25	0.72	0.5
NYAHURURU CMCC ELC NO. 324 OF 2018 KETRACO vs MARGARET NJERI KIMANI & 29 OTHERS	25-Jun-25	0.11	0

Details of the Award	Date of Award	Amount. (Ksh Million)	Payment to date (KSh. Million)
NAIVASHA ELCLC NO. 67 OF 2024 (FORMERLYNAKURU ELC NO. E01 OF 2021) BENSON KINYUA MWANGI vs KETRACO LIMITED	29-Jan-25	23	0
KISII CIVIL APPEAL NO. E028 OF 2022, KETRACO vs ESTHER MORAA ONSONGO & ESTHER GESARE ONSONGO	02-Apr-25	0.23	0
NAIROBI ARBITRATION BETWEEN EGMF AND KETRACO - Arbitral Award	18-Nov-24	6.52	0
OGEMBO CIVIL CASE NO. 45 OF 2019 YUNES KWAMBOKA MUGIGE (SUING AS THE ADMINISTRATIX OF SAMWEL MOGIRE ORWOBA) - VS KETRACO	03-Apr-25	0.16	0
CIVIL APPEAL NO. NYR. 185 OF 2018: EPHANTUS MUGAMBI & 4 OTHERS VS. KENYA ELECTRICITY TRANSMISSION CO. LTD(KETRACO)	07-Feb-25	0.69	0
LAND AQUISITION TRIBUNAL NO TRLAP/E094/2025: LAKEVIEW PANORAMA LIMITED VS KETRACO	20-Nov-25	28.71	0
NYERI CA NO. 184 OF 2018 SILAS KIRAI JACKSON VS KETRACO	24-Aug-23	0.25	0
NAIROBI HCCC NO. 433 OF 2018 (CONSOLIDATED WITH HC COM E279 OF 2020) ENTERPRISE GENERALE MALTA FORREST S.A.S vs KETRACO	17-Apr-26	250	0
MALINDI ELC PETITION NO. 10 OF 2021 ALI HERO BUYA & OTHERS (Suing on behalf of Ndera Community) vs NLC, CHIEF LAND REGISTRAR, IDA SA GODANA RANCH, KETRACO, KURWITU VENTURES, AG & COUNTY OF TANA RIVER	02-Mar-26	25	0
EPRA DISPUTE JOHN ALAL ORARE VS KETRACO	08-Jun-26	0.29	0
EPRA COMPLAINT BY JOHN WAWERU NYAGAH AGAINST KETRACO	18-Mar-26	1.2	0
KILUNGU MCELC NO. E1 OF 2020 YOUNG AND OLD MOVERS HOUSING CO-OP SOCIETY LTD vs KETRACO	12-Mar-26	0.73	0
NAKURU COURT OF APPEAL CIVIL APPEAL NO. E169 OF 2025: KENYA ELECTRICITY TRANSMISSION LIMITED VS ROSE EMMA MUTHONI NJOROGE	01-Jul-25	30	0
MALINDI ELC NO. 15 OF 2023, PHILIP CHILUMO MBARU vs KETRACO & NLC	08-Mar-24	0.94	0
Total		**9,360.05**	**123.02**
KPLC			
AEE POWER S.A vs KENYA POWER LIGHTING COMPANY PLC	30-Dec-25	**1,357.80**	**823.24**
TOTAL COURT AWARDS		**13,148.39**	**952.68**

CHAPTER THREE

Medium Term Priorities and Financial Plan for The MTEF Period 2027/28 - 2029/30

3.1 Prioritization of programmes and their sub programmes

3.1.1 Programmes and their objectives

The table below shows the programmes their objectives and strategic contribution to the subsector's strategic goals.

Table 3.1: Programmes and their objectives

SN	Programme	Objective	Strategic Contribution
1.	Administration Planning and Support Services	To improve legal, policy and Institutional regulatory framework	Enhance sector coordination and management
2.	Power Generation	To enhance exploitation of energy resources;	Expand power generation capacity to facilitate power supply.
3.	Power Transmission/Distribution	To ensure uninterrupted access to clean, reliable, and competitive availability of energy services	Expand the electricity access rate through grid and off grid solutions.
4.	Alternative Energy Technologies	To enhance environmental conservation	Develop environmentally friendly energy technologies

3.2 Programmes Matrices (Outcomes, Outputs and Key Performance Indicators)

Table 3.2 below summarizes the Programmes/sub-programmes, their link to corresponding outcomes they derive, outputs and Key Performance Indicators, and the baseline/ MTEF targets for the MTEF Period.

Table 3.2: Programmes/Sub-programmes, Outcomes, Outputs and Key Performance Indicators (KPIs) and baseline/MTEF targets

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
Programme 1: General Administration Planning and Support Services									
Programme Outcome: Efficient service delivery									
SP 1.1 Administrative Services	Support Departments (SDE HQs)	Local Area Network (LAN) Upgraded	% completion of Local Area Network (LAN) upgrade	20	20	100	_	_	_
		Data Centre at KAWI Complex established	% completion of Data Center	80	70	100	_	_	_
		KAWI Complex Refurbished	% Refurbishment of KAWI Complex	15	10	40	50	80	100
SP 1.2 Planning Services		Energy Projects Monitored & Evaluated	No. of Monitoring & Evaluation reports.	4	4	4	4	4	4
SP 1.3 Financial Services		Budget Reports Prepared	No. of budget reports	4	4	8	8	8	8
Programme 2: Power Generation									
Programme Outcome: Adequate Power									
SP: 2.1 Geothermal Generation	Kenya Electricity Generating Company PLC (KenGen)	63MW Olkaria 1 Rehabilitation Power plant completed	Percentage (%) Completion of 63MW Olkaria 1 Rehabilitation Power plant	90	90	99	100	-	-
		80.3MW Olkaria VII Geothermal Power Plant completed	Percentage (%) Completion of 80.3MW Olkaria VII Geothermal Power Plant	8	7	10	30	65	90
		8.6MW Gogo Hydro power Plant completed	Percentage (%) Completion of 8.6MW Gogo Hydro power Plant	10	10	15	40	80	100
		200MWh Battery Energy Storage System completed	Percentage (%) completion of 200MWh Battery Energy Storage	4	4	10	60	99	100

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
			System						
	Geothermal Development Corporation (GDC)	Additional MWe of steam availed (Baringo silali, Menengai and Suswa)	No. of wells drilled	3	4	7	9	9	9
			Cumulative MW of steam equivalent (MWe)	293	296	320	351	385	421
			Power Added to Grid (Mw)	70	47	23	0	0	50
SP 2.2: Development of Nuclear Energy	Nuclear Power and Energy Agency (NuPEA)	Nuclear Energy Skills/ Competence developed	No. of persons trained on nuclear energy (skilled)	110	60	120	140	160	200
			No. of Nuclear Science and Engineering Curricula Developed	_	_	1	1	2	2
		Policy, Legal and Regulatory Framework for the Nuclear Power energy developed	% completion on the accession to Nuclear Civil Liability Conventions.	50	55	65	75	85	100
		Information Centres on nuclear science and technology established	No. of Public Information Centres in potential host community	-	-	-	1	-	1
		Nuclear power plant sites acquired	% acquisition of nuclear power plant site	50	48	50	52	55	60
			% completion of Local Industrial Nuclear Capability Assessment Report	_	_	_	70	90	100
			% Completion of National Nuclear and Radiological Emergency and Response Plan (NNREP)	_	_	_	50	75	100

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
			% Completion Grid Integration and Evacuation Plan for Nuclear electricity	–	–	–	50	75	100
		Nuclear Research Reactor installed	% installation of Nuclear Research Reactor Project	20	20	22	24	26	28
SP 2.3: Coal Exploration and mining	Geo-Exploration Directorate (SDE HQ)	Geoscientific studies conducted (geothermal, coal and nuclear resources)	No. of Geo-scientific Studies conducted	3	3	4	5	5	5
		Mui Basin Block A, B, C&D concessioned	% Completion of Mui Basin Block A, B, C&D concession	80	65	75	80	85	100
Programme 3: Power Transmission and Distribution									
Programme Outcome: Increased access to electricity									
SP 3.1: National Grid system	Kenya Electricity Transmission Company Limited (KETRACO)	Power transmission Infrastructure constructed	Kms of Additional Transmission Lines Constructed	78.1	78.1	57	117	932	680
			No. of Additional Substations Constructed	3	2	1	7	23	11
			% completion of the National System Control Centre (NSCC)	29.29	27.03	46.9	100	-	-
	Electrical Power Development Directorate (SDE HQs)	Cost of Service Study for the Kenyan Electricity Sub-sector completed	% completion of the cost-of-service study	30	5	80	100	-	-
		Power Generation and Transmission Master Plan developed	% completion of the Power Generation and Transmission Master plan	60	50	80	100	–	–

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
		BESS Feasibility Study completed	% completion of BESS Feasibility Study	_	_	10	100	_	_
	Kenya Power & Lighting Company Plc (KPLC)	Power connectivity expanded	KM of additional distribution lines constructed	236.6	451	430	236.6	236.6	236.6
			No. of additional distributions substations constructed	7	7	8	6	6	6
SP 3.2 Rural Electrification	Kenya Power & Lighting Company Plc (KPLC)/ Rural Electrification and Renewable Energy Corporation (REREC)	Power connectivity expanded	No. of New Customers Connected	470,000	411,710	425,000	300,000	300,000	300,000
	Rural Electrification and Renewable Energy Corporation (REREC)	Public Facilities electrified(GoK) - Phase II	No. of Public Facilities Connected with Power	1385	607	455	562	532	537
		Transformers in Constituencies installed - Phase II	No. of Distribution Transformers Installed	953	212	327	225	272	273
		New Hybrid Mini-grids Installed	No. of New Hybrid Mini-grids Installed	21	0	21	12	15	15
		Galana Kulalu Food Security Project electrified	(%) of Electrification of Galana Kulalu Food Security Project	60	47.88	70	80	100	_
		Primary Schools Solar systems Maintained (Phase II)	No. of Primary Schools Solar Systems Maintained	138	105	200	185	178	178

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
		Solar PV systems installed in public institutions	No. of new Solar PV systems installed	7	18	11	30	0	30
		Standalone solar systems installed in Health Facilities	No. of Standalone solar systems in Health Facilities	-	_	_	49	49	50
		Small hydro plants established	No. of Small hydro plants established	-	_	_	_	1	_
		E-Mobility Stations established	No. of E-Mobility Stations established	-	_	_	1	_	3
		KBC Stations solarized	Number of KBC Stations Solarized	15	0	15	0	0	0
		Transformers in People Settlement Areas commissioned	Number of Distribution Transformers Commissioned in PSA	_	_	300	844	1519	1586
		New Energy centres opened	No. of New Energy centres opened	2	0	_	1	_	3
Programme 4: Alternative Energy Technologies									
Programme Outcome: Increased access to clean alternative energy									
SP 4.1: Alternative energy Technologies	Renewable Energy Directorate (SDE HQ)	Solar water pumping systems installed	No. of Community boreholes / Public institutions connected with solar PV in off-grid areas	50	0	10	50	50	50
		Standalone solar home systems installed	No. of stand-alone Solar Home Systems installed	75000	54520	_	-	-	-
		Previously installed solar P.V systems maintained	% of previous installed solar P.V systems in public institutions /Community boreholes maintained	100	100	100	100	100	100
		Counties provided with capacity	No. of County Energy Plans	10	0	5	5	10	15

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
		building support on Energy Planning	prepared						
			No. of Counties capacity built	10	0	5	5	10	15
		Biogas Plants constructed / installed	No. of Institutional biogas plants constructed	13	6	12	11	21	21
			No. of domestic household biogas digesters Constructed	600	444	600	600	600	600
		Area of Hydropower dam's catchment and water towers conserved	No. of tree seedlings purchased and distributed	250,000	921,000	550,000	4,000,000	5,000,000	6,000,000
			Hectares of hydropower dams water catchment re-afforested and maintained	300	300	300	300	300	300
		Community Small Hydro Power projects supported	No. of Community Small Hydro Power projects supported	_	-	5	1	1	1
		Previously installed wind masts and data loggers Maintained	% of wind masts and data loggers maintained	100	100	100	100	100	100
		Energy Efficiency measures undertaken	No. of investment Grade Audits and General Audits done to reduce Energy consumption by 10-30%.	20	20	20	20	20	20
			No. of Energy audits of public buildings conducted	1	0	10	20	20	20

Programme	Delivery Unit	Key Outputs	Key Performance Indicators	Target 2025/26	Actual Achievement 2025/26	Target (Baseline) 2026/27	Target 2027/28	Target 2028/29	Target 2029/30
		Bioethanol production and biodiesel feedstock Value-chain developed.	No. of processing unit component fabricated	–	–	–	1	1	1
		Charcoal Kilns installed	No. of kilns installed	5	5	20	20	30	30
		Briquette machines installed	No. of briquetting machines fabricated	5	5	20	25	30	40
		Clean cook stoves disseminated	No. of clean cook stoves disseminated	10,000	9,917	–	–	–	–
		Policy and regulatory framework on green hydrogen potential in Kenya developed	No. of green hydrogen Policy and regulatory framework documents developed	1	1	1	1	1	1
		Integrated National Energy Plan developed (INEP)	No. of INEP prepared	–	–	–	1	–	–
	Integrated Clean Cooking Access Programme	Clean cooking stoves distributed to households	No. of clean cooking stoves distributed	–	–	–	1000	5000	10000
		Women and youth entrepreneurship in the clean cooking value chain Increased	No. of Women and youth groups trained in clean cooking entrepreneurship	–	–	–	10	15	30

3.2.1 Programmes by Order of Ranking

The ranking of the Energy Sub sector programmes is as illustrated below.

…

3.2.2 Resource Allocation criteria

The Sub-Sector prioritized its programmes using the criteria below:

3.2.2.1 Recurrent Expenditure

a. Personnel Emoluments

….

b. Operations and Maintenance Expenditure

…

3.2.2.2 Development Expenditure

…

3.3: Analysis of sector and Sub-sector Recurrent Resource Requirement vs Allocations

The analysis of the energy subsector recurrent resource requirements vs allocations is as provided in table 3.3 below.

The Energy Subsector projected recurrent resource requirement for FYs 2027/28, 2028/29 and 2029/30 is Kshs.15,207 million, Kshs.15,902 million and Kshs.16,453 million respectively. The resource allocated for the same period is Kshs. …, Kshs. … and Kshs…. respectively.

Table 3.3 Sector and Sub-sector Recurrent Requirement/Allocations (Kshs. Million).

Vote Details	Economic Classification	Approved Estimates 2026/27	REQUIREMENT			ALLOCATION		
			2027/28	2028/29	2029/30	2027/28	2028/29	2029/30
State Dept. for Energy	**Gross**	**12,793**	**15,207**	**15,902**	**16,453**	-	-	-
	AIA	11,765	13,455	13,980	14,380			
	NET	1,028	1,752	1,921	2,073			
	Compensation to Employees	369	413	403	416			
	Transfers, Grants and Subscriptions	12,228	14,167	14,809	15,335			
	Other Recurrent	196	627	689	702			

3.4 Sector and Sub-sector Development Resource Requirement/ Allocations

The energy sub-sector projected resource requirement in the FYs 2027/2028, 2028/29 and 2029/30 respectively are: Kshs. 134,937 million, Kshs. 134,113 million Kshs. 87,851 million. The resource allocated for the same period is Kshs. …, Kshs. … and Kshs. … respectively.

Table 3.4 Energy Sub-sector Development Requirement /Allocations (Kshs. Million).

Description	Approved Estimates 2026/27	REQUIREMENT			ALLOCATION		
		2027/28	2028/29	2029/30	2027/28	2028/29	2029/30
Gross	**21,371**	**134,937**	**134,113**	**87,851**	-	-	-
GOK	8,857	36,628	39,225	30,405			
LOANS	3,958	75,545	74,025	37,330			
GRANTS	-	4,056	2,130				
Local AIA	8,556	18,708	18,733	20,116			

3.5 Energy Sub-sector Analysis of Programmes and Sub-Programmes (Current and Capital) Resource Requirements

During the Medium term, the sub-sector requires adequate funding to achieve planned outcomes and outputs. Under the Power Generation Programme, the sub-sector requirements are Kshs. 3,924 million, Kshs. 4,246 million and Kshs. 4,675 million for current expenditure for FY 2027/28, FY 2028/29 and FY 2029/30 respectively and Kshs. 22,623 million, Kshs. 26,134 million and Kshs. 23,651 million for capital expenditure. Power Transmission and Distribution Programme requirements are Kshs. 10,472 million, Kshs. 10,797 million and Kshs. 10,900 million for current expenditure for FY 2027/28, FY 2028/29 and FY 2029/30 respectively and Kshs. 105,953 million, Kshs. 104,249 million and Kshs. 60,217 million for capital expenditure. The Alternative energy Technologies Programme requirements are Kshs. 137 million Kshs. 177 million and Kshs. 182 million for current and Kshs. 5,551 million, Kshs. 3,115 million and Kshs. 3,063 million for capital expenditure during the period. Finally, the Administration, Planning and Support Services Programme requirements are Kshs. 674 million, Kshs. 681 million and Kshs. 696 million for current expenditure and Kshs. 810 million, Kshs. 615 million and Kshs. 920 million for capital expenditure during the same period. This is illustrated in the table below.

Table 3.5: Energy Sub-sector analysis Programmes and Sub-Programmes (Current and Capital) Resource Requirements (Amount Kshs. Millions)

Sub-Sector: State Department for Energy

Vote: 1152

Programme/ Sub programme	Approved Budget 2026/27			2027/28			2028/29			2029/30		
	Current	Capital	Total	Current	Capital	Total	Current	Capital	Total	Current	Capital	Total
Programme 1: ADMINISTRATION, PLANNING AND SUPPORT SERVICES												
SP.1.1 Administrative Services	247	80	327	511	110	621	506	115	621	514	120	634
SP 1.2 Planning Services	23	-	23	37	-	37	41	-	41	42	-	42
SP 1.3 Financial Services	110	716	826	126	700	826	134	500	634	140	800	940
Total Programme	**380**	**796**	**1,176**	**674**	**810**	**1,484**	**681**	**615**	**1,296**	**696**	**920**	**1,616**
Programme 2: POWER GENERATION												
SP. 2.1 Geothermal Development	2,153	-	2,153	3,082	20,967	24,049	3,284	23,430	26,714	3,587	14,290	17,877
SP.2.2 Nuclear Energy Development	596	300	896	842	965	1,807	962	1,990	2,952	1,088	8,638	9,726
SP. 2.3 Coal Exploration and Mining	-	636	636	-	691	691	-	714	714	-	723	723
Total Programme	**2,749**	**936**	**3,685**	**3,924**	**22,623**	**26,547**	**4,246**	**26,134**	**30,380**	**4,675**	**23,651**	**28,326**
Programme 3: POWER TRANSMISION AND DISTRIBUTION												
SP. 3.1 National Grid System	5,589	1,904	7,493	5,772	92,868	98,640	5,997	91,530	97,527	6,000	47,503	53,503
SP.3.2 Rural Electrification	4,004	14,591	18,595	4,700	13,085	17,785	4,800	12,719	17,519	4,900	12,714	17,614
Total Programme	**9,593**	**16,495**	**26,088**	**10,472**	**105,953**	**116,425**	**10,797**	**104,249**	**115,046**	**10,900**	**60,217**	**71,117**
Programme 4: ALTERNATIVE TECHNOLOGIES												
SP.4.1 Alternative Technologies	70	3,144	3,214	137	5,551	5,688	177	3,115	3,292	182	3,063	3,245
Total Programme				**137**	**5,551**	**5,688**	**177**	**3,115**	**3,292**	**182**	**3,063**	**3,245**

	70	3,144	3,214									
TOTAL VOTE 1152	12,793	21,371	34,164	15,207	134,937	150,144	15,902	134,113	150,015	16,453	87,851	104,304

3.6: Energy Sub-sector Programmes and Sub-Programmes (Current and Capital) Resource Allocation

The sub-sector allocation per programmes and sub-programmes is as summarized in table 3.1.6.

Table 3.6: Analysis of Programmes and Sub Programmes (Current and Capital) Resource allocation (Amount in Kshs. Millions)

Sub - Sector: State Department for Energy

Vote: 1152

Programme/Subprogramme	Approved Budget 2026/27			2027/28			2028/29			2029/30		
	Current	Capital	Total	Current	Capital	Total	Current	Capital	Total	Current	Capital	Total
Programme 1: ADMINISTRATION, PLANNING AND SUPPORT SERVICES												
SP.1.1 Administrative Services	247	80	**327**	-	-	-	-	-	-	-	-	-
SP 1.2 Planning Services	23	-	**23**	-	-	-	-	-	-	-	-	-
SP 1.3 Financial Services	110	716	**826**	-	-	-	-	-	-	-	-	-
Total Programme 1	**380**	**796**	**1,176**	-	-	-	-	-	-	-	-	-
Programme 2: POWER GENERATION												
SP. 2.1 Geothermal Development	2,153	-	**2,153**	-	-	-	-	-	-	-	-	-
SP.2.2 Nuclear Energy Development	596	300	**896**	-	-	-	-	-	-	-	-	-
SP. 2.3 Coal Exploration and Mining	-	636	**636**	-	-	-	-	-	-	-	-	-
Total Programme 2	**2,749**	**936**	**3,685**	-	-	-	-	-	-	-	-	-
Programme 3: POWER TRANSMISION AND DISTRIBUTION												
SP. 3.1 National Grid System	5,589	1,904	**7,493**	-	-	-	-	-	-	-	-	-
SP.3.2 Rural Electrification	4,004	14,591	**18,595**	-	-	-	-	-	-	-	-	-
Total Programme 3	**9,593**	**16,495**	**26,088**	-	-	-	-	-	-	-	-	-
Programme 4: ALTERNATIVE TECHNOLOGIES												
SP.4.1 Alternative Technologies	70	3,144	**3,214**	-	-	-	-	-	-	-	-	-

Total Programme 4	70	3,144	3,214	-	-	-	-	-	-	-	-	-
TOTAL VOTE 1152	12,793	21,371	34,164	-	-	-	-	-	-	-	-	-

Table 3.7: Energy Sub - Sector Programmes and Sub Programmes by Economic Classification

The table below summarizes the energy subsector resource requirements vs allocations by programmes and sub-programmes by economic classification

Table 3.7: Analysis of Programmes and Sub Programmes by Economic Classification (Amount in Kshs. in Millions)

Sub-Sector: State Department for Energy

Vote: 1152

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
PROGRAMME 1. ADMINISTRATION, PLANNING AND SUPPORT SERVICES							
Current Budget	**380**	**674**	**681**	**696**	**-**	**-**	**-**
Compensation to Employees	203	233	222	228	-	-	-
Use of goods and services	138	435	451	458	-	-	-
Current Transfers to Govt Agencies	-	-	-	-	-	-	-
Other Recurrent	39	6	8	10	-	-	-
Capital Budget	**796**	**810**	**615**	**920**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	764	810	615	920	-	-	-
Capital Transfers to Govt. Agencies	-	-	-	-	-	-	-
Other Development	32	-	-	-	-	-	-
TOTAL PROGRAMME	**1,176**	**1,484**	**1,296**	**1,616**	**-**	**-**	**-**

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
Sub-Programme 1.1 Administrative Services							
Current Budget	**247**	**511**	**506**	**514**	**-**	**-**	**-**
Compensation to Employees	126	156	140	144			
Use of goods and services	87	355	366	370			
Current Transfers to Govt Agencies	-						
Other Recurrent	34						
Capital Budget	**80**	**110**	**115**	**120**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	80	110	115	120			
Capital Grants to Govt. Agencies	-	-					
Other Development	-		-	-			
Sub-Programme 1.2 Planning Services							
Current Budget	**23**	**37**	**41**	**42**	**-**	**-**	**-**
Compensation to Employees	22	18	21	22			
Use of goods and services	2	20	20	21			
Current Transfers to Govt Agencies	-	-					
Other Recurrent	-	-	-	-			
Capital Budget	**-**	**-**	**-**	**-**			
Acquisition of Non-Financial Assets	-	-	-	-			
Capital Grants to Govt. Agencies	-	-	-	-			
Other Development	-	-	-	-			
Sub-Programme 1.3 Financial Services							
Current Budget	**110**	**126**	**134**	**140**	**-**	**-**	**-**

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
Compensation to Employees	56	59	61	63			
Use of goods and services	49	60	65	67			
Current Transfers to Govt. Agencies	-	-	-				
Other Recurrent	5	6	8	10			
Capital Budget	**716**	**700**	**500**	**800**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	684	700	500	800			
Capital Grants to Govt. Agencies	-	-	-	-	-	-	-
Other Development	32	-	-	-	-	-	-
PROGRAMME 2. POWER GENERATION							
Current Budget	**2,749**	**3,924**	**4,246**	**4,675**	**-**	**-**	**-**
Compensation to Employees	51	60	62	64	-	-	-
Use of goods and services	2	22	23	23	-	-	-
Current Transfers to Govt Agencies	2,696	3,842	4,162	4,588	-	-	-
Other Recurrent							
Capital Budget	**936**	**22,623**	**26,134**	**23,651**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	372	13,043	15,228	5,196	-	-	-
Capital Transfers to Govt. Agencies	300	9,465	10,790	18,338	-	-	-
Other Development	264	115	116	117	-	-	-
TOTAL PROGRAMME	**3,685**	**26,547**	**30,380**	**28,326**	**-**	**-**	**-**
Sub Programme 2.1 Geothermal Development							

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
Current Budget	**2,153**	**3,082**	**3,284**	**3,587**	-	-	-
Compensation to Employees	51	60	62	64			
Use of goods and services	2	22	23	23			
Current Transfers to Govt Agencies	2,100	3,000	3,200	3,500			
Other Recurrent	0	0	-	-			
Capital Budget	-	**20,967**	**23,430**	**14,290**	-	-	-
Acquisition of Non-Financial Assets	-	12,467	14,630	4,590			
Capital Grants to Govt. Agencies	-	8,500	8,800	9,700			
Other Development	-	-	-	-			
Sub Programme 2.2 Nuclear Energy Development							
Current Budget	**596**	**842**	**962**	**1,088**	-	-	-
Compensation to Employees	-	-	-	-			
Use of goods and services	-	-					
Current Transfers to Govt Agencies	596	842	962	1,088			
Other Recurrent	-	-	-	-			
Capital Budget	**300**	**965**	**1,990**	**8,638**	-	-	-
Acquisition of Non-Financial Assets	-	-	-	-			
Capital Transfers to Govt. Agencies	300	965	1,990	8,638			
Other Development	-	-					
Sub Programme 2.3 Coal Exploration and Mining							
Current Budget	-	-	-	-	-	-	-

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
Compensation to Employees	-	-					
Use of goods and services	-	-					
Current Transfers to Govt Agencies	-	-					
Other Recurrent	-	-					
Capital Budget	**636**	**691**	**714**	**723**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	372	576	598	606		-	-
Capital Transfers to Govt. Agencies	-	-	-	-	-		
Other Development	264	115	116	117			
TOTAL FOR PROGREAMME 1							
PROGRAMME 3. POWER TRANSMISSION AND DISTRIBUTION							
Current Budget	**9,593**	**10,472**	**10,797**	**10,900**	**-**	**-**	**-**
Compensation to Employees	56	56	58	60	-	-	-
Use of goods and services	2	87	89	90	-	-	-
Current Transfers to Govt Agencies	9,532	10,325	10,647	10,747	-	-	-
Other Recurrent	3	3	3	3	-	-	-
Capital Budget	**16,495**	**105,953**	**104,249**	**60,217**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	2,858	63,762	59,930	31,392	-	-	-
Capital Transfers to Govt. Agencies	13,637	42,091	44,269	28,825	-	-	-
Other Development	-	100	50	-	-	-	-
TOTAL PROGRAMME	**26,088**	**116,425**	**115,046**	**71,117**	**-**	**-**	**-**

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
Sub-Programme 3.1 National Grid System							
Current Budget	**5,589**	**5,772**	**5,997**	**6,000**	**-**	**-**	**-**
Compensation to Employees	56	56	58	60			
Use of goods and services	2	87	89	90			
Current Transfers to Govt. Agencies	5,528	5,625	5,847	5,847			
Other Recurrent	3	3	3	3			
Capital Budget	**1,904**	**92,868**	**91,530**	**47,503**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	1,885	63,762	59,930	31,392			
Capital Transfers to Govt. Agencies	19	29,006	31,550	16,111			
Other Development	-	100	50	-			
Sub-Programme 3.2 Rural Electrification							
Current Budget	**4,004**	**4,700**	**4,800**	**4,900**	**-**	**-**	**-**
Compensation to Employees	-	-					
Use of goods and services	-	-					
Current Transfers to Govt. Agencies	4,004	4,700	4,800	4,900			
Other Recurrent	-	-					
Capital Budget	**14,591**	**13,085**	**12,719**	**12,714**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	973	-	-	-			
Capital Transfers to Govt. Agencies	13,618	13,085	12,719	12,714			
Other Development	-	-	-	-			
PROGRAMME 4. ALTERNATIVE ENERGY TECHNOLOGIES							

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
Current Budget	**70**	**137**	**177**	**182**	**-**	**-**	**-**
Compensation to Employees	59	64	91	94	-	-	-
Use of goods and services	10	71	85	87	-	-	-
Current Transfers to Govt Agencies	-	-	-	-	-	-	-
Other Recurrent	1	1	1	1	-	-	-
Capital Budget	**3,144**	**5,551**	**3,115**	**3,063**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	1,400	3,122	1,737	1,722	-	-	-
Capital Transfers to Govt. Agencies	655	-	-	-	-	-	-
Other Development	1,089	2,429	1,378	1,341	-	-	-
TOTAL PROGRAMME	**3,214**	**5,688**	**3,292**	**3,245**	**-**	**-**	**-**
Sub-Programme 4.1 Alternative Energy Technologies							
Current Budget	**70**	**137**	**177**	**182**	**-**	**-**	**-**
Compensation to Employees	59	64	91	94			
Use of goods and services	10	71	85	87			
Current Transfers to Govt. Agencies	-	-					
Other Recurrent	1	1	1	1			
Capital Budget	**3,144**	**5,551**	**3,115**	**3,063**	**-**	**-**	**-**
Acquisition of Non-Financial Assets	1,400	3,122	1,737	1,722			
Capital Grants to Govt. Agencies	655	-	-	-			
Other Development	1,089	2,429					

Economic Classification	Approved Budget 2026/27	Resource Requirement			Allocation		
		2027/2028	2028/2029	2029/2030	2027/2028	2028/2029	2029/2030
			1,378	1,341			
TOTAL VOTE 1152	34,164	150,144	150,015	104,304			

3.8 Energy Subsector analysis of Recurrent Resource Requirement Vs Allocation for the SAGAS (KSh Millions)

Table 3.8 summarizes the SAGAs under the energy sub-sector recurrent requirement versus allocation.

Table 3.8: Energy Subsector Recurrent Resource Requirement versus Allocation for the SAGAS (Amount Kshs. Million)

ECONOMIC CLASSIFICATION	Approved Estimates	Requirements			Allocation			Remarks
	2026/27	2027/28	2028/29	2029/30	2027/28	2028/29	2029/30	
GEOTHERMAL DEVELOPMENT COMPANY (GDC)								
Gross	**2,100**	**3,000**	**3,200**	**3,500**				
AIA	2,100	3,000	3,200	3,500				Revenue from Steam sales
NET	-	-	-	-				
Compensation to Employee	637	669	703	739				Remuneration to staff
Other recurrent	1,462	2,367	2,537	2,750				
of which	-	-	-	-				
Insurance	11	12	14	15				Motor vehicle and Staff GPA Wiba
Utilities	16	18	20	21				Postage & Courier, Telephone expenses, Electricity and Water
Rent	91	100	100	100				Rent for leased regional office spaces
Subscription to international organization	-	-	-	-				

ECONOMIC CLASSIFICATION	Approved Estimates	Requirements			Allocation			Remarks
	2026/27	2027/28	2028/29	2029/30	2027/28	2028/29	2029/30	
Subscription to Professional Bodies	13	15	16	18				Membership subscription fee for IHRM, ICPAK, ESK, GSK, IEK, KETREB and IAK
Contracted Professional (Guards and Cleaners)	15	17	18	20				Security and Cleaning Materials & Services
Gratuity	18	19	20	21				Gratuity for staff on contracts
Others	1,297	2,149	2,309	2,565				Operation and Maintenance costs, Tax Expense, Interest charge, Legal expenses and Software Support and Maintenance Services
RURAL ELECTRIFICATION AND RENEWABLE ENERGY AGENCY (REREC)								
Gross	**4,004**	**4,700**	**4,800**	**4,900**				
AIA	4,004	4,700	4,800	4,900				5% REP Levy Ksh.4,500 & interest Ksh.200M
NET	-	-	-	-				
Compensation to Employees	2,493	2,653	2,723	2,794				Staff Salaries and Wages
Other recurrent	1,511	2,047	2,077	2,106				
Of which								
Insurance	420	450	459	468				Medical, General insurance & Garissa Solar Power Plant
Utilities	45	79	81	82				Electricity and Water bills including Garissa Solar Power Plant
Rent	75	75	77	78				Rent for Yards and regional Offices

ECONOMIC CLASSIFICATION	Approved Estimates	Requirements			Allocation			Remarks
	2026/27	2027/28	2028/29	2029/30	2027/28	2028/29	2029/30	
Subscription to International Organizations	-	-	-	-				
Subscription to Professional bodies	-	-	-	-				
Contracted professional (Guards & Cleaners)	108	115	118	121				Contractual Obligation for Security & Cleaning
Gratuity	11	13	13	14				Staff on contract provision
Loan Obligation	625	625	625	625				Garissa Solar Power Plant Loan Obligation
Others	226	690	704	718				Part of the requirement include Garissa Solar Power Plant Operations & Maintenance
KENYA ELECTRICITY TRANSMISSION COMPANY (KETRACO)								
Gross	**5,528**	**5,625**	**5,847**	**5,847**				
AIA	5,528	5,625	5,847	5,847				Regulated wheeling charges Kes. 5.971M, Actual Fibre Revenue Kes. 526M & Interest Kes. 509M FY 2025/26
NET	-	-	-	-				
Compensation to Employees	1,977	2,136	2,307	2,492				
Other Recurrent	3,551	3,490	3,541	3,356				
of which								
Utilities	57	57	57	57				Electricity, Water, Gas, Telephone, Internet, Printing etc
Rent	55	55	55	55				
Insurance	340	340	340	340				Medical, Substations, Furniture, IT Equipment, Aircraft

ECONOMIC CLASSIFICATION	Approved Estimates	Requirements			Allocation			Remarks
	2026/27	2027/28	2028/29	2029/30	2027/28	2028/29	2029/30	
Subsidies	-	-	-	-				
Gratuity	28	28	28	28				Annual provision for contract staff
Contracted Guards and cleaning services	157	157	157	157				Security & Cleaning services
Others	2,913	2,852	2,903	2,718				90% operation and maintenance of Transmission lines & Substations
NUCLEAR POWER ENERGY								
Gross	**593**	**842**	**962**	**1,088**				
AIA	-	-	-	-				
NET	**593**	**842**	**962**	**1,088**				
Compensation to Employees	430	579	680	766				This constitutes staff salaries and allowances, company contributions from statutory contributions, casual wages and interns and fringe benefits. The Agency projects to spend Ksh 579 million in FY2027/ 2028
Other Recurrent	163	263	282	322				
of which								
Insurance	42	49	59	71				Contracted staff Medical Insurance, life insurance coverage and insurance for Agency motor vehicles, newly acquired office buildings and

ECONOMIC CLASSIFICATION	Approved Estimates	Requirements			Allocation			Remarks
	2026/27	2027/28	2028/29	2029/30	2027/28	2028/29	2029/30	
								equipment
Utilities	6	11	13	16				Contractual obligations involving water, electricity, internet and telephone provisions for the financial years
Rent	7	7	8	10				This constitutes rental obligation at the Agency's Mombasa office and for the newly acquired office in Siaya Coumty
Subscriptions to International Organization	-	-	-	-				
Subscriptions to Professional Bodies	2	2	3	3				The Agency projects to spend Ksh 2.0Million towards annual subscription for staff to professional bodies to ensure their compliance and their continous professional development
Contracted Professional (Guards & Cleaners)	7	10	12	14				Contractual obligations for security and cleaning services at the Nairobi, Mombasa and the offices to be aqcuired in Siaya County
Gratuity	21	19	10	10				This includes gratuity provision for

ECONOMIC CLASSIFICATION	Approved Estimates	Requirements			Allocation			Remarks
	2026/27	2027/28	2028/29	2029/30	2027/28	2028/29	2029/30	
								contractual staff at Ksh 19Million
Others	78	165	177	198				Other expenditures were only provided for upto 10% of the requirement and other items not provided for completely in the base year. The Agency projects to spend Ksh 163Million on other Recurrent expenditures including mandatory Operating & Maintenance Expenses, Board Expenses, licences, office equipment and other general Operating & Maintenance expenses

CHAPTER FOUR

Cross-Sector Linkages, co-dependencies and Emerging Issues/Challenges

4.1 Cross-Sectoral Linkages and co-benefits

The Energy Sub-Sector is a driver and enabler of national strategic priorities under Kenya Vision 2030, the Fourth Medium-Term Plan (MTP IV) and the Bottom-Up Economic Transformation Agenda (BETA). The sub-sector provides the foundation that enables all other sectors to achieve their mandates. The energy infrastructure is necessary for the efficient functioning of all sectors of the economy. Conversely, the effectiveness of the sub-sector depends on complementary support from other MTEF sectors as they create demand for energy, provide the policy and regulatory environment, develop the necessary human capital, safeguard critical energy infrastructure, and ensure sustainable utilization of natural and financial resources. The table below summarizes the inter-linkages.

S/No.	Sector	Energy Sub-sector Linkage and Interactions
1.	Agriculture, Rural and Urban Development (ARUD)	Energy provides reliable electricity for irrigation, mechanized farming, agro-processing, cold storage facilities and rural industrialization. ARUD provides raw materials for bio-energy and agro-processing, generates demand for rural electrification, and facilitates sustainable land use planning for energy infrastructure.
2.	General Economic and Commercial Affairs (GECA)	The sub-sector enhances industrialization, manufacturing, trade and investment by providing competitive and reliable energy hence lowering production costs. Conversely, the GECA Sector stimulates demand for energy, through increased industrial activity, commercial development and private sector investments.
3.	Health	Reliable electricity supplied by the sub-sectors supports universal healthcare by powering hospitals, laboratories, medical equipment and cold chain systems. The health sector contributes through provision of a healthy workforce and health services required for community and personnel involved in energy projects.
4.	Education	Energy supports electrification of learning institutions, enabling digital learning and research as well as clean cooking. On the other hand, the education sector provides skilled human capital required for the planning, implementing, operation and management of energy infrastructure. Universities and research institutions support innovations and energy efficiency solutions.
5.	Governance, Justice, Law and Order	Energy provides street light installations in public places to promote safety and facilitates virtual court proceedings. The

	(GJLOS)	GJLOS Sector provides the legal and regulatory advice that facilitates infrastructure development through land administration, contract enforcement, dispute resolution, procurement advice, security, protection of critical infrastructure and community engagement through the National Government Administrative Officers (NGAO).
6.	Public Administration and International Relations (PAIR)	Energy powers the digital government infrastructure and government communication networks that facilitate efficient public administration. The PAIR Sector guides on policy formulation, resource allocation, intergovernmental relations, international cooperation including development financing and technical assistance for strategic energy investments.
7.	Social Protection, Culture and Recreation	Access to electricity by public institutions and community facilities supports social, cultural services. Further, energy supports the growth of the creative economy and preservation of digital cultural heritage. Investment in energy infrastructure benefits marginalized and vulnerable groups. Conversely, the social protection sector provides both skilled and semi-skilled labour, electricity demand, uptake of clean cooking technologies
8.	Environment Protection, Water and Natural Resources (EPWNS)	Collaborates closely in promoting renewable energy development, environmental safeguards and natural resource management. Further, it supports environmental impact assessments, climate adaptation, water resource management, and conservation measures essential for hydropower, geothermal and coal development.
9.	National Security	Supports National Security through reliable energy supply to security installations. In turn, the National Security sector protects critical infrastructure including power generation, transmission and distribution facilities against sabotage and vandalism.

4.1.Emerging Issues

The energy sector is undergoing a rapid transformation driven by technological innovation, climate commitments, changing consumer preferences, and geopolitical developments. The following are the emerging issues in the sub-sector:

4.2.1. Clean Energy Technologies

Adoption of emerging clean energy technologies such as green hydrogen, e-mobility battery energy storage among others creates new opportunities in the energy sector. Green hydrogen is emerging as a potential clean fuel for industry, transport with applications in fertilizer production; steel manufacturing; heavy transport and energy exports. In addition, the rapid growth of electric mobility is also changing electricity demand patterns and creating the need for increased investment in expansion of EV charging infrastructure and grid readiness.

Climate-proof Technology

Increasing climate variability creates the need for climate proofing technology. Investing in climate proofing energy technologies is important in reducing the effects of climate change, strengthening climate resilience, reducing greenhouse gas emissions and meeting climate commitments. Mitigation measures include net-zero emission commitments; carbon trading and climate resilient infrastructure.

4.2.2. Artificial Intelligence and Digitalization

Digitization and smart energy systems including the use of artificial intelligence, blockchain, grid modernization and smart grids to enhance efficiency and security in energy generation, transmission and distribution. Artificial Intelligence (AI) and digital technologies are transforming energy planning, forecasting, maintenance, and operations. These can help in demand forecasting; predictive maintenance, energy management systems and asset optimization. Emerging trends such as: Smart meters, automated grid management, digital substations, and real-time monitoring and control systems will require substantial investment.

4.2.3. Global Geopolitics

Geopolitical tensions have led to insecurity and vulnerability in global energy supply chain. Recent conflicts and tensions including those associated with Russia-Ukraine and the Middle East which have heightened the vulnerabilities in energy supply, infrastructure and critical minerals required for clean energy technologies. These developments underscore the need for diversification of energy sources, enhanced strategic fuel reserves, boosting local manufacturing and critical minerals security.

4.2.4. Energy Storage Technologies

The increasing penetration of variable renewable energy creates growing need for energy storage for balancing electricity supply and demand and improving grid flexibility. The sub-sector will therefore need to embrace energy storage solutions such as: lithium ion, flow batteries and green hydrogen storage are some of the areas that call for increased investment.

4.2.5. Cybersecurity

Increasing digitalization and interconnections within the energy systems creates exposure to cyber security threats. This calls for increased investment in protection of critical infrastructure, data security, cybersecurity resilience, detection and emergency response planning.

4.3 Systemic Risks and Mitigation Measures

The Energy sub-sector is a critical enabler of Kenya's socio-economic transformation. Its effective performance depends on coordinated planning and implementation with other MTEF sectors. However, increasing climate variability, fiscal constraints, technological change and growing demand for energy services have heightened the need for integrated planning and resource mobilization. The following analysis identifies the key systemic risks as well as mitigation measures.

S/No.	Aspect	Risks	Mitigation Measures
1.	Climate Change	• Reduced hydropower generation due to prolonged droughts. • Floods damaging transmission, distribution and transport infrastructure. • Increased electricity demand arising from extreme temperatures. • Climate-induced displacement affecting infrastructure planning	• Diversification of the energy mix. • Accelerate geothermal, wind and solar development. • Climate-proof critical infrastructure. • Integrate climate risk screening into all energy investments. • Commercialization of green hydrogen opportunities
2.	Fiscal Space	• Limited fiscal space for large capital investments. • Rising public debt constraining infrastructure financing. • Delayed exchequer releases affecting project implementation.	• Mobilizing private investment through innovative financing mechanisms such as: ✓ Green bonds ✓ Climate finance ✓ Carbon markets ✓ Public-private partnerships (PPPs) ✓ Blended finance ✓ National Infrastructure Fund • Strengthen project prioritization using cost-benefit analysis. • Improve project readiness before budgeting.
3.	Energy Security	• Global supply chain disruptions. • Foreign exchange volatility.	• Expand domestic renewable energy. • Promote energy efficiency. • Develop regional electricity interconnection
4.	Technological	• Rapid technological obsolescence. • Increasing cyber threats. • Limited technical skills in emerging technologies	• Continuous workforce capacity development. • National cybersecurity framework for energy systems. • Investment in research, innovation and digitalization. • Adoption of digital technologies, AI, and smart metering
5.	Governance	• Vandalism of energy infrastructure; • Cyber threats; • Land disputes delay projects.	• Strengthening energy sector governance and regulatory reforms • Coordinated land dispute resolution

4.4 Opportunities, Proposed Mechanisms for Coordination and Joint Planning

a) **Opportunities**

The expansion of renewable energy offers significant opportunities to accelerate socio-economic development by providing reliable, affordable, and sustainable energy to key sectors such as agriculture, manufacturing, water supply, and health services. Increased access to clean energy will enhance productivity, improve service delivery, and support the growth of micro, small, and medium enterprises (MSMEs), agro-processing industries, and rural enterprises, thereby creating employment opportunities and improving livelihoods.

The energy sector is also undergoing a transformation driven by innovation and sustainability. The promotion of electric mobility will help reduce greenhouse gas emissions from the transport sector and lower dependence on imported fossil fuels. At the same time, the adoption of digital energy systems, including smart grids, smart metering, and demand-side management technologies, will improve energy efficiency, optimize system operations, and enhance the reliability and resilience of energy infrastructure.

Emerging opportunities in regional and global energy markets provide additional avenues for economic growth and investment. Participation in regional power trade through the Eastern Africa Power Pool will strengthen energy security and facilitate access to competitively priced electricity. Furthermore, carbon markets can provide innovative financing for renewable energy and clean cooking initiatives, while the development of green hydrogen presents new prospects for industrialization, export growth, and the transition to a low-carbon economy.

b) Coordination Mechanisms

i. Fast-track the development and implementation of the Integrated National Energy Plan to ensure alignment with national development priorities;

ii. Strengthen the adoption and utilization of the Public Investment Management Information System (PIMIS) to enhance the tracking, monitoring, and management of projects throughout their life cycle.

c) **Joint Planning Mechanisms**

i. Adopt joint results frameworks with shared outcomes and indicators to strengthen coordination among stakeholders and ensure that programmes are implemented toward common development objectives. This will enhance accountability, improve performance measurement, and promote greater alignment of interventions across sectors.

ii. Prepare integrated investment plans for cross-cutting programmes such as rural electrification, industrial parks, and climate resilience to maximize synergies, optimize resource allocation, and support sustainable development outcomes.

iii. Conduct joint feasibility studies and environmental assessments to improve project quality, reduce duplication of efforts, and facilitate informed decision-making; and

iv. Harmonize sector planning calendars to promote better coordination, synchronization of activities, and timely implementation of programmes and projects. A unified planning approach will enhance collaboration among institutions and contribute to more efficient and effective delivery of development priorities.

CHAPTER FIVE

Conclusion

The Energy Sub-Sector is a key enabler of socio-economic transformation as outlined in the Kenya Vision 2030, the Fourth Medium-Term Plan (MTP IV), the Bottom-Up Economic Transformation Agenda (BETA), regional and international commitments under the UN Sustainable Development Goals, AU Agenda 2063, and EAC Agenda 2050 among others. The Sub-sector strategic interventions implemented in the period under review under the various programmes were aligned with the above national development blueprints.

During the FY 2023/24–2025/26 review period, the budget absorption rate was 77.30%, 91.49% and 93.07% for FY 2023/24, 2024/25 and 2025/26 respectively. Key achievements include increased power generation capacity to 3,309.5 MW, construction of 354.1 Km of high-voltage transmission lines, 7 new High Voltage substations, 1,387 Kms of Medium Voltage distribution lines, 17 distribution substations increasing the cumulative electricity connections to over 10.43 million customers, construction of 14 institutional biogas plants in public institutions, dissemination of 21,200 subsidized clean cook stoves and installation of 162,604 standalone Solar Home Systems.

Despite these achievements, the sub-sector remains constrained by operational and financial challenges. Timely implementation of energy projects and programmes was affected by budget rationalization, delayed exchequer releases, e-Government Procurement (e-GP) System bottlenecks, right-of-way and wayleave acquisition issues, community resistance, security concerns in project sites, difficult drilling conditions, pending statutory approvals, unresolved contractor litigation, non-viable commercial bids and rising input costs driven by exchange rate fluctuations.

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To resolve the above challenges and achieve the Energy Sub-sector's strategic objectives. The Sub-sector depends on strong and effective collaboration with other MTEF sectors, enhanced cross-sector coordination, integrated planning and policy coherence to optimize resource utilization, strengthen resilience, mitigate shared risks and accelerate the realization of the BETA and Kenya Vision 2030. Cross-sector linkages are therefore indispensable to becoming an exemplary leader in the provision of Energy for sustainable development.

In the MTEF period 2027/28, 2028/29 and 2029/30 the sub-sector was allocated Kshs…., Kshs……and Kshs……. against a requirement of Kshs. 148,949 million, Kshs. 149,385 million and Kshs. 104,276 million respectively. The resource allocation for the current expenditure is Kshs…, Kshs … and Kshs…. against the projected resource requirement of Kshs. 14,663 million Kshs. 15,801 million and Kshs. 16,417 million for FYs 2027/28, 2028/29 and 2029/30 respectively. Similarly, the capital expenditure allocation is Kshs…, Kshs… and Kshs… against the projected Kshs. 134,286 million Kshs. 133,584 million and Kshs. 87,859 million for FYs 2027/28, 2028/29 and 2029/30 respectively.

The allocation of these resources will enable the sub sector to enhance power generation, strengthen the grid resilience, accelerate electricity access through grid and off grid solutions and develop and disseminate alternative energy technologies while protecting the environment.

CHAPTER SIX

RECOMMENDATIONS

Based on the assessment of programme performance, implementation challenges, resource requirements and emerging issues, the Energy Sub-Sector recommends the following priority interventions for FY 2027/28–2029/30:

1. **Strengthen resource mobilization and timely disbursement**
Sustain engagement with the National Treasury and development partners to ensure predictable funding, while strengthening PPPs, climate finance, green financing and blended finance.

2. **Fast-track project implementation, approvals and land acquisition**
Strengthen inter-agency coordination to expedite statutory approvals, land and wayleave acquisition, community compensation, and implementation of critical, ongoing and stalled projects.

3. **Strengthen procurement and contract management**
Improve project readiness, procurement planning and contract management, including effective utilization of the e-GP System and appropriate measures to mitigate foreign-exchange and cost-escalation risks.

4. **Enhance stakeholder engagement and infrastructure protection**
Strengthen continuous community engagement, public awareness and grievance resolution, while enhancing protection of critical energy infrastructure against vandalism and security threats.

5. **Prioritize high-impact and implementation-ready investments**
Direct available resources towards cost-effective projects that enhance energy security, electricity access, grid reliability and renewable energy development, with emphasis on completing ongoing and stalled projects.

6. **Strengthen energy resilience and clean energy transition**
Climate-proof critical infrastructure, enhance cybersecurity and grid resilience, and accelerate clean cooking, renewable energy, energy storage, e-mobility and other alternative energy technologies.

7. **Strengthen cross-sector coordination and performance management**
Institutionalize joint planning with other MTEF sectors and strengthen monitoring and evaluation of implementation progress, budget absorption, outputs, risks and corrective actions.

8. **Strengthen institutional capacity and innovation**
Build technical capacity in emerging areas including energy storage, green hydrogen, e-mobility, AI, smart grids and digital energy systems through partnerships supporting skills development, research and technology transfer.

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APPENDICES

Table 2.7: Energy Sub-sector Analysis of Performance of Capital Projects 2023/24 - 2025/26

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
PROGRAMME 2: POWER GENERATION																			
Geothermal Development (GDC)																			
1152100501 Bogoria Silali Geothermal Projects	78,029	59,448	18,581	Jun-14	Jun-29	1,358	3,290	20,330	28%	840	1,391	21,663	26%	0	1756	24,088	53,941	30%	Drilling of twenty-seven (27) geothermal wells completed in Paka, Korosi-Chepchuk and Silali geothermal fields and 92MWe of steam equivalent available at the wellhead from the flow-tested

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			wells. During the FY FY 2025/2026 two (2)wells were drilled in Paka
1152102201 Menengai Geothermal Development Project.	115,926	93,207	22,719	Jan-10	Aug-26	1,634		74,462	89% (105 MW) 32% (60MW) 2% (300 MW)	3007		77,042	89% (105 MW) 32% (60MW) 2% (300 MW)	131	0	79,300	36,626	100% (105MW) 32% (60MW) 2% (300MW)	Drilling of fifty-eight (58) geothermal wells completed. Construction of three power plants by three Independent Power Producers (IPPs) contracted to each construct 35 MW Power Plants

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			under Phase I is completed and connected to the national grid. The first, second and third power plant was completed and connected to the national grid in November 2023, March 2026 and April 2026 respectively.
1152109800 300MW Suswa geothernal	78, 029	78, 029	-00	Jan-21	Mar-32	489		1,054	1.3%	60		1,098	1.4%	9	0	1,279	76,750	1.6%	Project approvals and Studies (geoscientific and

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			ESIA) are complete. Infrastructure development, (access roads, well pads, and water supply system) ongoing. Construction of two drill sites is complete. 27 km of access roads has been constructed. Design of water system completed and rig move to the site is in progress.
Total GDC	**271**	**235**	**36,1**			**3,481**	**3,290**	**95,845**		**3,907**	**1,391**	**99,803**				**104,66**	**167,31**		

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
	,98 4	**,82 4**	**60**													**7**	**7**		
PROGRAMME 2: POWER GENERATION																			
KENGEN																			
1152100801 Olkaria I Unit 6	19,376	-	19,376	Oct-18	Dec-24	-	2,750	17,402	100	-	1,974	19,376	100	-	-	19,376	-	100	•Project completed commissioned and is generating to the National Grid
1152109300 East Africa Skills for Transformation & Regional Intergration Project (EASTRIP)	1,419	-	1,419	May-22	Dec-26	-	400	747	40	-	500	1,297	80	-	212	1,419	-	100	•Construction of the Geothermal Training Centre completed and fully furnished.
1152109601 Olkaria 1 Rehabilitation	15,785	-	11,118	Dec-21	Dec-26	-	100	1,768	40	-	875	6,354	55	-	3,005	13,050	2,735	90	Installation of the Three (3) Units Turnine and Genarators completed Gas

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			Insulated substation (GIS) construction completed, Energized and back-feed achieved. •Installation of the Cross-Country Steam pipeline and cladding is ongoing as scheduled.
1152109901 Olkaria I & IV Geothermal Uprating Power Project	8,950	-	7,300	Feb-23	Apr-29	-	100	-	5	-	-	-	5	-	30	-	8,950	5	The Original Equipment Manufacturer's (OEM) Technical & financial bid proposal was not

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			viable (very high cost with an output of additional 6MW only). Following the non-Viability of the project, approval was granted to terminated the project while exploring Topping Plant option.
2630201 KENYA GREEN AND RESILENT EXPANSION OF ENERGY (GREEN II BESS)	10,270	-	10,270	May-25	Apr-29	-	-	-	0	-	-	-	0	-	80	80	10,190	4	Procurement of the Feasibility Study Consultant completed The Inception

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
200MWh Battery Energy Storage System																			Report submitted and World Bank granted No Objection on 17th March 2026The Consultant submitted the Interconnection options and BESS Substation designs.
Floating Solar Project	88	-	80	Jul-25	Dec-26	-	-	-	0	-	-	-	0	-	80	80	8	100	Feasibility study completedThe Final Executive Summary and Feasibility study report was submitted by the Consultant

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	**GOK**	**Foreign**	**Start date**	**Expected completion date**	**Approved Gok Budget**	**Approved foreign financed Budget**	**Cumulative Expenditure As at 30th June, 2024**	**Completion Status as at 30th June 2024 (%)**	**Approved Gok Budget**	**Approved foreign Budget**	**Cumulative Expenditure As at 30th,June 2025**	**Completion Status as at 30th June 2025 (%)**	**Approved Gok Budget**	**Approved foreign financed Budget**	**Cumulative Expenditure As at 30th June, 2026**	**Outstanding Balance as at 30th June 2026**	**(%)Completion Status as at 30th June 2026**	
8.6 MW GOGO Hydro Power Plant Redevelopment-(REEF)	5,343	-	5,343	Aug-25	Jan-30	-	-	-	0	-	-	-	0	-	105		5,343	10	Main Loan Agreement signed on 19th August. Procurement of the Implementing Consultant completed Preparation of PQ document for procurement of the EPC Contractor completed and advertised on 22nd April 2026.
Sub-Programme 2.3: Coal Exploration and Mining																			
Geo-Exploration Directorate (SDE HQs)																			

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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1152107601 Nuclear fuel resources exploration and development	980	980	-	Jul-16	Jun-30	80	_	639	65%	93.00	_	730.00	74%	93.00	_	818.09	**162**	83%	Exploration of nuclear fuel resources ongoing in Nyanza and Coast regions.Nuclear geotechnical characterization of identified Nuclear Power Plant sites ongoing with geological characterization to establish site suitability.
115206501 Geothermal Exploration and development	1,562	1,562	-	Jul-16	Jun-30	50	_	1,054	67%	60.00	_	1,108.00	71%	190.00	_	1,196.09	**366**	77%	This is a continous activity entailing compliance

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in rift valley																			supervision of geothermal licencees, undertaking oversight geotechnical studies , development of strategies and supportive frameworks to accelerate geothermal development and enhance cost effectiveness of the projects.
1152106503 Coal Exploration and development in coast	820	820	-	Jul-16	Jun-30	50	_	577	70%	50.00	_	629.00	77%	100.00	_	717.09	**103**	87%	This is an ongoing activity entailing Coal Exploration

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																			and drilling that has been completed in Mui Basin. Concessioning in Mui Basin is ongoing with land adjudication completed in Blocks C&D, land adjudication and titling ongoing in Block A&B with draft BSA prepared to unlock the concessions for exploitation of the coal resources,

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																			while coal exploration in coast is ongoing.
TOTAL GEO EXPLORATION DIRECTORATE	**3,362**	**3,362**	**-**			**180**	**-**	**2,270**		**203**	**-**	**2,467**		**383**	**-**	**2,731**	**631**		
Sub -Programme 2.2 Nuclear Energy Development																			
1152105501 Nuclear Power Plant Siting	4000	4000	-	Jul-15	Jun-26	59.00		806	20%	60.00		866.00	22%	104.10	0.00	970.10	3,029.90	24%	Preliminary works for site characterization has commenced in the proposed NPP site in Kilifi. However, the progress of land acquisition has been hampered by low

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																			budgets.
11521052001 Strategic Environmental Assessment.	950	950	-	Jul-16	Jun-25	23.60		572	60%	10.00		582.00	61%	34.70	0.00	616.70	333.30	65%	Target not achieved. The Agency submitted the updated SESA report to NEMA and the Agency is addressing the recommendations.
1152107500 Resource Development for Nuclear Programme	4,000	4,000	-	Jul-16	Jun-25	43.40		347	9%	50.00		397.00	10%	37.70	0.00	434.70	3,565.30	11%	In collaboration with the IAEA, over 200 Kenyans were trained in targeted short courses on nuclear science and

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																			technology domains and 33 Kenyans enrolled in Masters programs in Nuclear Science and Engineering, locally and internationally.
Nuclear Policy and Legislation	3,000	3,000	-	Jul-17	Jun-25	23.60		519	17%	20.00		539.00	18%	27.80	0.00	566.80	2,433.20	19%	The Agency achieved the following: a)Proposed areas for reform and developed preliminary drafting instructions and submitted them to

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																			Kenya Nuclear Regulatory Authority for drafting of the Nuclear Regulatory Act (Amendment Bill) 2025. b) Finalized the National Nuclear Policy and submitted it to the Ministry of Energy and Petroleum. c) Proposed four legislation and corresponding guidelines to

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			operationalize the Nuclear Regulatory Act No. 29 of 2019. d) Obtained Cabinet approval for the ratification of four Nuclear Safety Conventions and developed a framework for the ratification of the Civil Nuclear Liability Conventions.

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	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
1152110200 Publicity and Advocacy	850	850		Jul-21	Jun-30	64.40		316	37%	30.00		346.00	41%	44.80	0.00	390.80	459.20	46%	The agency engaged 600 stakeholders in Siaya county , collaborated with IAEA to engage and organize a scientific visit for 32 high-level delegates, conducted 5 engagement forums for the public, and reached over 10,000 audience via digital and traditional media. However, various forums

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																			planned for stakeholder engagement, outreach, and advocacy were rescheduled due to budget constraints. The activities will be implemented in the next financial year. The Agency signed an MoU with Pwani University to commence the establishment of a Nuclear

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																			Information Center (NIC).
1152110101 Nuclear Research Reactor Project	32, 250	32, 250	**0**	Jul-26	Jul-1									3	0.00	3.00	32,247 .00	0%	The Agency completed self evaluation on the implementi on of the research reactor project (Integrated Infastructure Review for reasarch Reactors) in

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																			collaboration with the IAEA.
Total Sub - Programme 2.2	**45, 050**	**45, 050**	**-**			**214**	**0**	**2,560**	**1**	**170**	**0**	**2,730**	**2**	**252**	**0**	**2,982**	**42,068**	**7%**	
Programme 3. POWER TRANSMISSION AND DISTRIBUTIONNational Grid (KPLC)																			
1152102701 Last mile connectivity	76, 600	27, 600	50,0 00	12/11 /2015	31/12 /2026	533	1,300	41,096	73%	400.0 0	2,688 .00	44,384 .00	74%	941.0 0	6,850	51,797 .00	24,803	76%	The project is being implemented in phases, each financed by different development partners. To date, three phases have been successfully completed. Phase IV, funded by AFD, EU, and EIB, is currently under implementa

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																			tion. The design works have been completed, while material supply and installation activities are ongoing.
11521035001 Streetlighting.	17, 798	17, 798	-	1/1/2 016	30/6/ 2026	418		13,006	92%	-	-	13,006 .00	92%	242.0 0	-	13,247 .60	4,550. 40	93%	The project support the 24 Hr Economy and enhance security within the Urban Centres.Schemes amounting to Kes.4.0 Billion have been designed awaiting funding .

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1152107201 Retrofitting of Mini Grids	3,080	-	3,080	19/1/2019	31/12/2025	-	1,500	1,626	35%	-	500.00	1,968.10	35%	-	320.00	2,125.80	954.20	85%	The the Construction works of Four hybrid stations is ongoing. The Procurement of additional station in Wajir Town ongoing.The Financing agreement closing in December 2026.
1152108800 Electrification of Healthcare Facilities-Isiolo County	952	952	0	7/1/2022	29/6/2026	-	-	882	84%	-	-	882.00	84%	-	-	882.00	70.00	84%	The project supports the universal health care programme in selected counties - Isiolo County. Isiolo

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																			County had limited network and some facilities were not on power.Installation works ongoing.
11521091011 Electrification of Food Processing Plants	444	444	0	1/1/2020	30/6/2026	-	-	70	22%	-	-	70.00	22%	-	-	70.00	374.00	22%	BETA Project. Support the Gok pillar of Agriculture and sufficient food production. Installation works is ongoing.
1152108901 Electrification of Level 4 and Level 3 Hospitals	2,761	2,761	0	1/1/2020	30/6/2026	-	-	750	41%	-	-	750.00	41%	40.00	-	790.27	1,970.73	52%	BETA Project. The project supports the universal health care

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																			programme (UHC). Installation works is ongoing.
1152108002 Kenya Off-Grid solar access programme for underserved counties	4,500	0	4,500	7/2/2017	31/05/2027	-	500	110	15%	-	150.00	110.00	15%	-	929.00	630.00	3,870.00	37%	The project has two main components namely Development of Minigrids and Stand Alone Solar systems . The implementation of the minigrid components has been delayed due to land acquisition challenges of the various sites.

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																			Procurement complete and contracts signed. Design works ongoing.
1152113500 The Green Resilient and Expansion Energy Program(GREEN)	40,000	-	40,000	1/1/2024	31/12/2028	-	2,000	1,965	5%	-	5,555.00	7,520.00	19%	-	5,555	12,469.90	32,480	31%	New Project. The project main objective is to improve KPLC financial situation and increase electricty access.The program uses results-based financing approach requiring KPLC to

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																			pre-invest to achieve agreed milestones to access the funds. Verified results amounting to Kes.12 Billion have achieved as at June 2025 and amount 3.5 Billion as un disbursed Advance.
1152109702 Offgrid Electrification Programmes	4,228	4,228	-	1/7/2023	30/6/2027	-	751	-	0%	-	-	-	0%	262.00	-	261.70	3,966.30	6%	New Project. This project aims to provide reliable power to the underserve

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																			d counties within the Offgrid areas. It entails the installation of new generators as well as upgrade and maintenance of existing generators.
1152111701 Establishment of a Utility Run Super Esco	105		100	1/9/2021	31/12/2026	10	50	-	5%	-	50.00	4.89	5%	-	100.00	54.49	50.51	40%	The project was affected by delays in the finalization of subsidiary Grant agreement. However,the challenge has been resolved and

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																			implementation is ongoing .
1152109701 Rural Electrificaction Schemes	34, 000	34, 000	0	1/1/2020	30/7/2028	404	-	8,740	45%	-	-	8,740. 00	45%	120.00	-	8,860. 30	8,740	45%	This is meant to reimburse KPLC for the cost incurred in Operation and Maintenance of Rural Electrifications schemes on behalf of Government .A total of Kes 33.00 is outstanding at year of June 2025.
1152113900 Leather Industrial Park -Kenania	450	450		1/7/2024	30/6/2026	-	-	-	0%	250.00	-	250.00	35%	41.00	-	290.80	159.20	58%	BETA Project. The project supports the Governmen

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			ts goal of promoting SMEs and Industralization. It targets to promote local assemblies of leather items which in return will create jobs for Kenyans.Construction of the line and additional budget is fund the construction of the Substation works.
1152114801 Last mile Connectivity Project Phase	17,600	2,300	15,300	1/1/2024	31/12/2029	-	-	-	0%	-	-	-	0%	100.00	200.00	100.00	17,500	5%	New Project. The project supports

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III																			the Governments goal of achieving universal access by the year 2030. It targets to connect to electricty to the low income eaners especially those in rural areas.
1152114900 Improvement of Power Distribution System– Nakuru & Mombasa Last Mile.	2,200	300	1,900	1/7/2023	30/12/2026				0		-	869.00	65%	-	-	869.00	1,331.00	87%	The project supports the Govt goal of achieving universal access by the year 2030
Total KPLC	**204,718**	**90,833**	**114,880**			**1,365**	**6,101**	**68,245**	**4**	**650**	**8,943**	**78,554**	**5**	**1,746**	**13,399**	**91,580**	**110,938**		
Programme 3: Power Transmission and Distribution																			

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
KETRACO																			
115200201 Nanyuki-Isiolo-Meru.	5,588	3,778	1,810	Oct-12	Sep-25	107		4,139	93%	97		4,234	93%	-		4,234	1,354	100%	Complete
1152100701 Mombasa - Nairobi Line	21,299	8,149	13,150	Dec-10	Jul-17			20,353	100%			20,353	100%	200		20,553	746	100%	complete with pending bills
11521037001 Mariakani Substation	4,503	438	4,065	Jul-17	Nov-25		84	3,331	99%	510	-	3,812	99%	14	-	3,824	679	100%	Complete
1152100401 Loiyangalani – Suswa	28,907	21,715	7,192	Oct-14	Aug-18			28,259	100%			28,259	100%			28,259	648	100%	complete with pending bills
1152102401Lessos - Tororo (Equitorial Nile lake grids)	16,183	13,081	3,103	Jul-13	Dec-26			6,745	55%			6,745	55%			6,745	9,439	55%	There is an impending court case to challenge the arbitration award to the contractor of Kes. 7.288 B. The Court has however

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			allowed construction works to progress and procurement of a new contractor is in progress
1152101001 Nairobi Ring (Suswa – Isinya and substations)	20,471	4,796	15,675	Oct-12	Apr-25	104		18,898	97%	27		18,917	97%	-		18,917	1,554	97%	Ongoing
11521101301 Olkaria - Lessos – Kisumu	21,528	6,274	15,254	Feb-16	Jun-21	433		19,427	100%	276		19,703	100%	806		20,498	1,030	100%	Complete with pending bills
1152101801 Eastern Electricity Highway Project (Ethiopia-Kenya Interconnector)	60,680	9,122	51,558	Aug-18	Mar-24	-	1,922	54,863	99%	-	-	54,863	99%	447	-	55,620	5,060	99%	Ongoing commissioning
11521040001 Machakos –	4,715	1,580	3,135	Dec-13	Sep-24	108		4,325	98%	-		4,325	98%	-		4,325	390	100%	Complete

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
Konza – Kajiado - Namanga																			
1152101401 Turkwel – Ortum – Kitale	5,089	2,010	3,079	Dec-13	Mar-25	94		4,977	97%	-		4,977	97%	65		5,014	75	100%	Complete
1152103101 Multi-National Kenya-TZ power	6,819	2,075	4,744	Feb-17	Dec-24	525	893	5,606	98%	19	232	6,029	98%	45	-	6,055	764	100%	complete with pending bills
1152100301 Sondu -Homa Bay -Awendo	4,032	2,927	1,105	Oct-15	Dec-26	272		2,806	79%	554		3,353	80%	873		3,727	305	90%	Ongoing
11521038001 Rabai - Malindi-Garsen - Lamu .	10,064	1,724	8,340	Dec-10	Dec-15			10,064	100%			10,064	100%	-		10,064	(0)	100%	Complete
1152103900 Power Transmission System Improvement Project - 132 kV Nanyuki Nyahururu,132 kV Lessos Kabarnet, 132	11,180	4,477	6,703	Sep-13	Dec-25	355	-	10,419	94%	97	-	10,488	94%	643	-	11,136	44	99%	Complete

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
kV Olkaria Narok and 132 kV Mwingi Kitui Transmission Lines																			
1152101802 Supplementary Financing for Ethiopia Kenya Highway Project (Nanyuki UG Cable)	2,469	-	2,469	Jul-22	Dec-26		417	363	9%		700	1,294	76%		1,078	2,051	417	96%	Commissioning testing, awaiting energization
11521041001 Menengai - Soilo.	1,985	1,985	-	May-14	Dec-16	99		1,869	100%	-		1,869	100%	116		1,985	0	100%	complete
11521042001 Kilimambogo-Thika-Githambo.	3,087	956	2,131	Jan-11	Nov-13			3,087	100%			3,087	100%			3,087	-	100%	Complete
11521043001 Mumias-Rang'ala.	1,350	1,350	-	Dec-10	Jul-12			1,350	100%			1,350	100%			1,350	-	100%	Complete
1151101705 Kenya Electricity Expansion Programme	4,529	4,529	-	Aug-12	Sep-17			3,463	100%			3,463	100%			3,463	1,066	100%	complete

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
(KEEP)																			
1152107901 Kenya Power Transmssion Expansion Project (KPTEP)	16,000	4,233	11,767	Nov-17	Dec-25	666	6,200	14,348	93%	20	-	14,357	93%	131	-	14,431	1,569	100%	complete
1152107801 Kenya Power Distribution System Modernization & Strengthening Project Phase II - Garsen - Hola - Garissa	10,415	1,653	8,762	Oct-17	Aug-24		500	5,022	51%		-	5,022	51%		-	5,022	5,393	51%	Stalled, expiry of financing agreement
1152108101 Kamburu-Embu-Thika transmission line	15,954	4,668	11,286	May-18	Dec-25			3,011	5%	69		3,011	5%	-		3,011	12,943	5%	Advance payment to the contractor has since been made. The project requires additional Exchequer allocation to progress

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
																			acquisition of Right of Way.
1152108781 132 kV Rabai bamburi kilifi	3,670	850	2,820	Dec-18	Aug-27	184	404	2,364	77%	56	440	2,550	80%	151	700	2,828	842	80%	Ongoing
1152109002 Electrification of Konza Technopolis complex(Reticulation Of power from 133/33 kV)	2,134	2,134	-	Jan-20	TBD			151	0%			151	0%			151	1,983	0%	The project requires budget /Exchequer allocation for implementation
1152109401 Gilgil-Thika Konza 400KV Transmission Line	14,286	4,996	9,291	Jun-20	Jul-26			500	0%			500	0%			500	13,786	0%	The project requires 15% self raised funds from the GoK to meet contractual and local costs as condition precedent for loan effectiveness
1152109501 Loiyangalani -Marsabit 400KV Transmission line	14,456	4,896	9,560	Jun-20	Aug-26	119		2,486	0%	57		2,486	0%	-		2,486	11,970	0%	
220kV Marsabit - Isiolo Transmission Line	14,560	5,760	8,800	Jul-21	Sep-26	-		512	0%	57		512	0%	-		512	14,048	0%	

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
1152109003 Dongo Kundu SEZ	6,046	1,412	4,633	Jun-21	Jul-25	148	465	557	0%	32	100	659	0%	13	200	772	5,274	0%	ongoing
Reinforcement of Transmission Network (RETNET) National System Control Centre & Makindu SubStation	8,533	460	8,073	Jul-21	Jun-25	76	1,300	1,419	0%	53	2,383	3,464	0%	6	92	3,661	4,872	0%	procurement of contractor and consultant in progress
1152111601 Africa Private Sector Assistance (FAPA) PPP's in Transmission Lines	38	-	38	Jul-22	Jun-23			38	100%			38	100%			38	0	100%	Complete
Kenya Transmission Network Improvement Projects (KTRNIP) 272Km 220kV/132kV Malindi-	17,241	1,058	16,183	Jul-23	Dec-26	382		685	0%	76	300	1,023	0%	51	1,200	2,152	15,089	0%	Ongoing

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
Weru-Kilifi, Narok-Bomet, Kabarnet-Rumuruti, 220kV Weru SS, Extension of six 220kV/132kV SS Malindi, Kilifi, Narok, Bomet, Kabarnet, Rumuruti																			
1152114400 Kenya Green & Resilient Expansion of Energy - Phase II.	14,862	154	14,708	Aug-24	Jun-29	-	-	-	0%	-	50	-		56	204	8	14,854		A consultant is on board. The bid documents for the Green phase II are currently under evaluation
TOTAL	**372,673**	**123,239**	**249,434**			**3,674**	**12,184**	**235,438**		**1,998**	**4,205**	**240,959**		**3,616**	**3,474**	**246,480**	**126,192**		**-**
Rural Electrification and Renewable Energy Corporation (REREC)																			

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
11521044001 Electrification of Public Facilities - Phase I	65,257	58,892	6,365	01.07.2007	30.12.2030	4,275	417	43,101	64%	3,921.90	600	46,948.00	72%	11,495.00	-	58,443.00	6,814	56%	65,002 public facilities connected to date against the target of 115,610 identified public facilities currently.. Shortage of materials and budget rationalization have impeded target achievement
11521046001 Solar Maintenance Programme - Phase I	675	675		01.07.2016	30.06.2030	100	-	501	65%	100.00	-	595.00	67%	100.00	-	695.00		48%	Project maintenance on course.2,329 solar PV systems maintained out the 4,883

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			installed. Challenges include increasing input cost and budget rationalization.
1152106901 Installation of transformers in constituencies - Phase I	15, 000	15, 000	-	01.07 .2017	30.06 .2027	3,170	-	13,400	69%	2,736 .00	-	16,036 .00	71%	2,349 .00	-	18,385 .00		23%	3,533 Transformer Projects undertaken out of 15,325 identified currently. Shortage of materials, costs escalation and budget rationalization have impeded target achievement

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Kenya Off-Grid Solar Project (REREC)	4,706		3,500	Jan-17	30.09.2026	-	400	110	4%	-	325	407.80	13%	-	1,159.72	748.53	3,957	20%	Expenditure Summary: An amount of Kshs.14.2 million was incurred on preparatory activities, including evaluation costs, site handover expenses to project contractors, community engagement, and carbon finance survey costs. In addition, Kshs.283.5 million was committed for advance payments to contractors under Component 3B – Generation of 31 mini-grids, pending the

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			release of funds by the World Bank to the contractors' bank accounts. Implementation Challenges: 1. The mini-grid procurement process, overseen by the World Bank since December 2023, experienced significant delays. However, contracts have now been signed and implementation is underway. 2.Delays in issuing a no-objection for the borehole

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			solarization component led to the cancellation of the initial procurement. A fresh evaluation, conducted between 8th April and 27th July 2025,was been completed, and awrded. Sites were handed over to the contractors and mobilization and importation of materials in progress.

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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1152112901 Electrification of Galana-Kulalu Irrigation Scheme	3,263	3,263		Jul-23	May-27	1,100	-	15	22%	1,033.00	-	825.00	29%	154.00	-	2,923.00	340	48%	Implementation affected by delay in submission and approval of Designs for Manufacturing, Drawings for the two Substations and of the Tower crossing the River. LOT's 1 and 4 are behind the approved programme; civil works are active but electrical/mechanical works are behind schedule.LOT's 2 and

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			3 experienced prolonged stagnation since July 2025 due to FAT scheduling and material procurement/shipment sequencing. All line materials had reached site and inspected by June 2026,.. Project Completion date expected to be 31.05.2027 and Project Balance Ksh. 40M

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			plus Project Variation Costs of Ksh.300M
1152106200 Expansion of Energy Centres	12, 168	12, 168		Jul-23	Jun-38	328	-	1	1%	117.00	-	76.72	3%	350.00	-	404.20	11,764	6%	"One (1) new Energy Centre - Maralal Operationalized. A second - Bumula - Land transfered to REREC. Perimeter wall constructed . Bumula - Phased implementation due to

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
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																			budget rationalization. Boundary wall completed. Administration Block construction – Construction in progress 70%. Workshop and Gate House - Construction in progress 10%. Discussions in progress with Makueni County on establishment of a Centre "

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
Total REREC	**101,069**	**89,998**	**9,865**			**8,973**	**817**	**57,127**		**7,908**	**925**	**64,889**		**14,448**	**1,160**	**81,599**	**22,875**		
PROGRAMME 4: ALTERNATIVE ENERGY TECHNOLOGIES																			
Sub-Programme 4.1: Alternative Energy Technologies																			
Renewable Energy Directorate (SDE HQs)																			
1152105401 Hydro dams Water catchment.	2,040	2,040		Jul-14	Jun-30	118.69	-	919.69	45%	104.00	-	1,239.00	61%	102.00	-	1,341.00	699.00	66%	2,826,867 tree seedlings planted in the period under review, 2023/24 (651,000) and 2024/25 (1,669,867) and 2025/26 (506000) under the 15billion tree planting directive.
1152105501 Solar PV installation on	2,020	2,020		Jul-14	Jun-30	49.00	-	1,384.33	69%	50.00	-	1,412.00	70%	45.00		1,444.21	575.79	71%	To date 1531 public institutions

Programme Code and Project Title	Estimated Cost of the Project (Financing)			Timeline		FY 2023/2024				FY 2024/2025				FY 2025/2026					Remarks
	Total Est cost of project	GOK	Foreign	Start date	Expected completion date	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2024	Completion Status as at 30th June 2024 (%)	Approved Gok Budget	Approved foreign Budget	Cumulative Expenditure As at 30th,June 2025	Completion Status as at 30th June 2025 (%)	Approved Gok Budget	Approved foreign financed Budget	Cumulative Expenditure As at 30th June, 2026	Outstanding Balance as at 30th June 2026	(%)Completion Status as at 30th June 2026	
Institutions and or community boreholes																			installed with Solar PV system. 53 community boreholes installed with solar PV systems.
1152105601 Development of Community Small Hydro Power projects.	500	500		Jul-14	Jun-30	30.00	-	184.09	37%	20.00	-	204.00	41%	20.00		209.53	290.47	42%	2022/2023 had delayed access to funds, contract awarded in 2023/2024 and works started in 2024/2025 to update small hydro atlas.
1152105801 Installation of wind masts & data loggers and rehabilitation	800	800		Jul-14	Jun-30	10.00	-	295.30	37%	30.00	-	314.00	39%	41.00		342.45	457.55	43%	All installed wind masts and data loggers were

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of pre.																			maintained except in 2023/2024 due to budget reduction. In 2024-2025 wind masts and data loggers maintained, procurement delayed in 2025-2026 and to be implemented in following year.
1152105901 Energy Efficiency Programme (Investment Grade Audits.	660	660		Jul-14	Jun-30	30.00	-	379.76	58%	50.00	-	408.00	62%	55.00		463.00	197.00	70%	On average 20 Investments Grade Audits have been undertaken annually to promote industrial

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																			energy efficiency.
1152106001 Construction of institutional biogas plants.	952	952		Jul-14	Jun-30	40.00	-	159.51	17%	120.00	-	254.00	27%	145.00		346.29	605.71	36%	13 institutional biogas constructed to date. In 2025-2026 contracts awarded for 5 sites.
1152106100 Pilot programme on Domestic household biogas digesters (upscalling b.	1,500	1,500		Jul-15	Jun-30	90.00	-	588.27	39%	90.00	-	965.61	64%	170.00		1,084.46	415.54	72%	207 biogas units constructed in 2023-2024, 260 in 2024-2025 and 444 in 2025-2026.
1152106300 Biofuel value chain development.	250	250		Jul-14	Jun-30	15.00	-	102.26	41%	15.00	-	162.00	65%	20.00		171.91	78.09	69%	Awareness creation and baseline study on bioethanol production has been undertaken.

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1152106400 Energy Efficient Charcoal Kilns Development.	200	200		Jul-14	Jun-30	11.00	-	36.67	18%	11.00	-	185.00	93%	15.00		190.03	9.97	95%	To date 11 kilns have been fabricated / constructed for demonstration of efficient charcoal production
1152107300 Sustainable Energy for All	930	300	630	Jan-20	Mar-24	-	126	625.94	67%	-	-	511.00	55%	-		511.00	419.00	55%	44 counties capacity built with 16 County Energy Plans already developed under the SETA project that ended in FY 2024-2025
1152108001 Kenya Off-Grid solar access programme	8,265	400	7,965	Jul-17	Sep-26	-	965	4,399.98	53%	15.00	629	5,127.00	62%	276.00	828.30	5,796.84	2,468.16	70%	162,604 solar home syatems and 21,200 subsidized

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for underserved counties																			clean cookstove distributed during the period under review.
1152111101 Kenya Green Hydrogen Project	250	250	-	Jul-17	Jun-30	26.00	-	57.13	23%	50.00	-	107.00	43%	110.00		216.21	33.79	86%	Green hydrogen roadmap, guidelines and standards were developed.
1152111900 Green Climate (GCF): cooking stove Project	429	240	189	Jul-22	Dec-24	-	50	-	0%	-	-	-	0	-	0	-	429.00	0%	Project funds not accesssed, closed in 2024-2025.
1152114400 Kenya Green & Resilient Expansion of Energy - Phase II	18796	10112	8783.354		Jun-29	419.691	1141	9132.914		555	629	10888.61		200	736.08	11,038.55	7,757.45	59%	Project consultants on-boarded, ToR for gender policy review approved.
TOTAL	**37,**	**20,**	**17,5**			**839**	**2,282**	**18,266**		**1,110**	**1,258**	**21,777**		**1,199**	**1,564**	**23,155**	**14,437**		

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SUB-PROGRAMME 4.1	**592**	**224**	**67**																
PROGRAMME 1: ADMINISTRATIVE SERVICES																			
1152108401 Monitoring and evaluation for Energy projects	2800	2800	0	Jul-18	Jun-30					190		190	7	540	0	730	2,070	26%	Ongoing
1152108501 Refurbishment Of Kawi House	1523	1523	0	Jul-18	Jun-30					90		90	6	90	0	140	1,383	9%	Ongoing